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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

SEP 10 1967

I. Operator
HUMBLE OIL & REFINING COMPANY
Address
P. O. Box 1600, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Formation of Paddock (San Angelo) Unit
Effective 9-1-67

If change of ownership give name and address of previous owner
Humble Oil & Refining Co. Box 1600, Midland, Texas 79701
N. M. State # 7

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Paddock (San Angelo) Unit
Well No.
42
Pool Name, Including Formation
Paddock
Kind of Lease
State
Location
Unit Letter
N
Feet From The
1980
Line and
W
Feet From The
660
Line of Section
2
Township
22-S
Range
37-E
NMPM
Lea
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas N. Mex. Pipe Line Co.
Address (Give address to which approved copy of this form is to be sent)
Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Shelley Oil Company
Address (Give address to which approved copy of this form is to be sent)
Box 1135 - Elgin, N. Mex.
If well produces oil or liquids, give location of tanks.
Unit
E
Sec.
2
Twp.
22-S
Rge.
37-E
Is gas actually connected?
When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res't.
Diff. Res't.
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.T.D.
Pool
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pitot, back pr.)
Tubing Pressure
Casing Pressure
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R. L. Berry
Unit Head
8-31-67
OIL CONSERVATION COMMISSION
APPROVED
SEP 10 1967
ORIGINAL & THREE COPIES
SIGNED BY
ENGINEER
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.