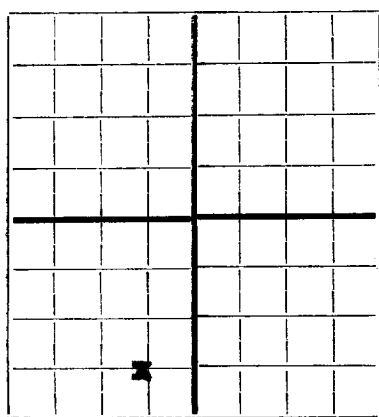
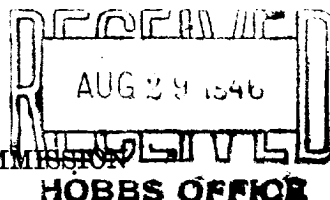


DUPLICATE

FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Humble Oil & Refining Co.

Box #2180, Houston, Texas

Company or Operator

Address

New Mex. State "S"

Well No. 7

SE/4 of SW/4 Sec. 2

T. 22-S

Lease

R. 37-E, N. M. P. M., Field, Paddock Lea County.

Well is 660' feet south ~~XXXXXX~~ line and 1980' feet west ~~XXXXXX~~ line of Sec. 2

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is. Address

If Government land the permittee is. Address

The Lessee is State of New Mexico Address Santa Fe, New Mexico

Drilling commenced 6-18-46 19 Drilling was completed 7-14-46 19

Name of drilling contractor McQueen & Clevenger Address Ft. Worth, Texas

Elevation above sea level at top of casing 3357 feet.

The information given is to be kept confidential until None 19

OIL SANDS OR ZONES

No. 1, from 1080 to Anhydrite No. 4, from 3840 to San Andres  
No. 2, from 2340 to Base Salt No. 5, from 5026 to San Angelo  
No. 3, from 2520 to Yates Sand No. 6, from 5050 to Oil-Gas Pay

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	40.5#	10-V	C	295.59	Hall.				
7-5/8"	26.40#	8-R	S-602	305.12	Hall.				
5-1/2"	14#	8-R	H-405	157.77	Hall.		5073	5196	Pay Zone

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	10-3/4"	311.19	250	Halliburton		
9-7/8"	7-5/8"	2819.12	1500	Halliburton		
6-3/4"	5-1/2"	5199.97	380	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Western 80%	4000	7-19-46	5073' to 5196'	

Results of shooting or chemical treatment Satisfactory

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5200 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 7-22-46, 19  
The production of the first 24 hours was 960 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be P.L.O. 37.3  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in. Casing 600# Tubing 320#

EMPLOYEES

Hollis, Driller Childress, Driller  
Spoonmore, Driller Wirt, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th day of August, 1946, at Midland, Texas August 27, 1946  
Name R. R. Kessel Division Superintendent  
Position  
Representing Humble Oil & Refining Company  
Company or Operator  
Address Box 1600, Midland, Texas  
Notary Public  
My Commission expires 6-1-47

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	310		Sand Red Bed
310	1110		Red Bed
1110	1250		Anhydrite
1250	1460		Salt
1460	2360		Anhy. & Salt
2360	3563		Anhydrite
3563	5200		Lime
5200			Total Depth