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| OPERATOR | | |

NEW MEXICO OIL CONSERVATION COMMISSION
CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXACT CORPORATION
EFFECTIVE JANUARY 1, 1973

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 37721 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Paddock (San Angelo) Unit |
| 9. Well No. 19 |
| 10. Field and Pool, or Wildcat Paddock |
| 12. County LEA |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u> |
| 2. Name of Operator <u>Humble Oil & Refg Co.</u> |
| 3. Address of Operator <u>Box 1600 - Midland, Texas 79701</u> |
| 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mixed 189gal Corexit # 7655 in 96bbl water and pump into tbq. Displaced w/ 18 bbl water. S.I. 24 hrs. Acidized w/ 5000gal. 15% NE 114H. acid. Max 1000 psi, min 400 psi, AIR 1.3 BPM, 15IP 1000psi, 5 min SIP 900 psi. Resume Water Injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Berry TITLE Unit Head DATE 12/8/68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: