

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-1104
Supersedes Old O-1104 and O-1105
Effective 1-1-77

AUG 5 8 54 AM '68

I. Operator
Humble Oil & Refg Co.
Address
Box 1600 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter ☐
Renewal ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gas in Field Gas ☒ Condensate ☐
Other (Please explain)
Change Bty Location
TO LATER WELLS
EFFECTIVE JANUARY 31, 1977
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 19	Pool Name, including Formation Paddock	Kind of Lease State, Federal or Fee
Location G 1980	Feet From The N	Line and 1980	Feet From The E
Unit Letter G	Line of Section 2	Township 22-S	Range 37-E
		NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas N. Mex. P.L. Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, Texas	
Name of Authorized Transporter of Gas in Field Gas ☒ or Dry Gas ☐ Skelly Oil Co. Warren P&T Co.	Address (Give address to which approved copy of this form is to be sent) Box 1135 - Eunice, N. Mex. 1197	
If well produces oil or liquids, give location of tanks. N 2 22-S 37-E	Is gas actually connected? yes	When 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number:
EFFECTIVE JANUARY 31, 1977,
SKELLY OIL COMPANY MERGES
INTO GETTY OIL COMPANY.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct.

OIL CONSERVATION COMMISSION
AUG. 5 1968

APPROVED
John W. Runyan
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a log of the well and test data taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

See Form O-1104 must be filed for each pool in multiple completed wells.

Unit Head
(Title)
8-1-68
(Date)