Submit 5 copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT I</u>I P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

WALLADE N'S

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	RATION		3002509958
ddress ATTN: REGUL P. O. BOX 1	ATORY AFFAIRS 600 79702	·······	
MIDLAND, TX			
eason(s) for Filing <i>(Check proper bo</i>		Other (Please explain)	i
	Change in Transporter of:		
_	Oil 🛛 Dry Gas	_	
ange in Operator	Casinghead Gas 🗌 Condensate 🔲		
hange of operator give name address of previous operator			
DESCRIPTION OF	WELL AND LEASE		
ise Name	Well No. Pool Name, includin	ng Formation	and of Lease Lease No.
ADDOCK (SAN ANGELO) UNI		- Si	atte. Federal or Fee 37721
cation	PADDUCK		3//21
Unit Letter K	:1980Feet From The	SOUTH Line and 1980	Feet From The WEST 1
Section 2 Tow	nship 22S Range 37E	. NMPM,	LEA Cour
I. DESIGNATION OF	TRANSPORTER OF OIL A	ND NATURAL GAS	
TEXAS-NEW MEXICO PIPELINE		Address (Give address to which approved copy of this form is to be sent) BOX 42130, HOUSTON, TEXAS 77242-2130	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEXACO E&P INC		Address (Give address to which approved copy of this form is to be sent) BOX 1137, EUNICE, NM 88231	
		I	11/23/93
his production is commingled with t . COMPLETION DA	hat from any other lease or pool, give commingi TA	ing order number	
	Old Well Case Well	New Well Workover Deepe	n Plug Back Same Res'v Diff R
Designate Type of Comp		X	
nte Spudded 08/05/93	Date Compl. Ready to Prod. 11/23/93	Fotal Depth 5209	P.B.T.D. 5101
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3368 DF	GLORIETA		5035
erforations			Depth Casing Shoe
010' TO 5035'			
010' TO 5035'	TUBING, CASING ANI	CEMENTING RECORD	)
010' TO 5035' HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE	D CEMENTING RECORD	
· · · · · · · · · · · · · · · · · · ·		DEPTH SET	SACKS CEMENT
HOLE SIZE 13 1/4	CASING & TUBING SIZE	DEPTH SET <b>366</b>	SACKS CEMENT
HOLE SIZE 13 1/4 9 7/8	CASING & TUBING SIZE 10 3/4 7 5/8	DEPTH SET 366 2788	SACKS CEMENT           250         SX           975         SX
HOLE SIZE 13 1/4	CASING & TUBING SIZE	DEPTH SET <b>366</b>	SACKS CEMENT
HOLE SIZE 13 1/4 9 7/8 6 3/4 . TEST DATA AND R	CASING & TUBING SIZE 10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE	DEPTH SET 366 2788 5209	SACKS CEMENT 250 SX 975 SX 300 SX
HOLE SIZE 13 1/4 9 7/8 6 3/4 TEST DATA AND R IL WELL (Test must be af)	CASING & TUBING SIZE 10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must a	DEPTH SET 366 2788 5209 be equal to or exceed top allowable for	SACKS CEMENT 250 SX 975 SX 300 SX this depth or be for full 24 hours.)
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HOLE SIZE 13 1/4 9 7/8 6 3/4 . TEST DATA AND R . IL WELL (Test must be aff ate Farst New Oil Run To Tank 11/23/93	CASING & TUBING SIZE 10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must a Date of Test 12/02/93	DEPTH SET 366 2788 5209 be equal to or exceed top allowable for Producing Method (Flow, pump, ge ROD PUMP	SACKS CEMENT 250 SX 975 SX , 300 SX this depth or be for full 24 hours.) as lift, etc.)
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HOLE SIZE 13 1/4 9 7/8 6 3/4 . TEST DATA AND R IL WELL (Test must be aff ite First New Oil Run To Tank 11/23/93 ngth of Test 24	CASING & TUBING SIZE 10 3/4 7 5/8 5 1/2 EQUEST FOR ALLOWABLE ter recovery of total volume of load oil and must a Date of Test 12/02/93 Tubing Pressure	DEPTH SET 366 2788 5209 be equal to or exceed top allowable for Producing Method (Flow, pump, go ROD PUMP Casing Pressure	SACKS CEMENT 250 SX 975 SX 300 SX this depth or be for full 24 hours.) is lift, etc.) Choke Size
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepend well must be accompanied

by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be tilled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.