Submit to Appropriate

Signature \_

## State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-105

TitleSr.Staff Office Assistant 12/16/93

District Office Revised 1-1-89 State Lease--6 copies Fee Lease--5 copies OIL CONSERVATION DIVISION WELL API NO. DISTRICT I 3002509958 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2088 FEE STATE X P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. DISTRICT III 37721 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL X GAS WELL DRY OTHER PADDOCK (SAN ANGELO) UNIT b. Type of Completion: DIFF NEW WELL WORK X DEEPEN PLUG RESVR OTHER 8. Well No. Name of Operator **EXXON CORPORATION** 29W ATTN: REGULATORY AFFAIRS P. O. BOX 1600 9. Pool name or Wildcat 3. Address of Operator PADDOCK MIDLAND. 4. Well Location WEST 1980 Unit Letter K: 1980 Feet From The SOUTH \_\_\_ Line and \_\_\_ \_\_ Feet From The \_\_\_ Line County LEA Range 37E NMPM Township 22S Section 2 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl.(Ready to Prod.) 10. Date Spudded 11. Date T.D. Reached 3368 DF 11/23/93 08/05/93 18. Intervals 17. If Multiple Compl. How Cable Tools 15. Total Depth 16. Plug Back T.D. Rotary Tools Drilled By Many Zones? 5101 5209 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 5010 TP 5035 GLORIETA 22. Was Well Cored 21. Type Electric and Other Logs Run 23. CASING RECORD (Report all strings set in well) AMOUNT PULLED CEMENTING RECORD HOLE SIZE DEPTH SET WEIGHT LB. FT. CASING SIZE 13 3/4 250 SX 366 40 10 3/4 9 5/8 975 SX 2788 7 5/8 26 300 SX 6 3/4 5209 5 1/2 14 TUBING RECORD 24. LINER RECORD DEPTH SET PACKER SET BOTTOM SACKS CEMENT SCREEN SIZE SIZE TOP 5035 2 3/8 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED 5010 TO 5035 DEPTH INTERVAL 5010 / 5035 3570 GALS 28% HCL PRODUCTION 28. Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production PROD ROD PUMP 11/23/93 Gas - Oil Ratio Water - Bbl. Gas - MCF Prod'n For Oil - Bbl. Choke Size Hours Tested Date of Test 42 5000 Test Period 20 4 12/03/93 24 Oil - API - (Corr.) Calculated 24-Gas - MCF Water - Bbl. Flow Tubing Press. Casing Pressure Oil - Bhl. Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Name Sharon B. Timlin

(915) 688-6166

This form is to be filed with the appropriat strict Office of the Division not later than 20 c after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeaste	rn New Mexico		N	orthwestern	New Mexico
T. Anhy			T. Canyon	T. Oio	Alamo_		_ T. Penn. "B"
•			•			itland	
B. Salt					ured Cliff	`s	_ T. Penn. "D"
			T.Miss				_ T. Leadville
T. 7 Rivers							
T. Queen					T. Point Lookout		
•			T. Montoya	Т. Ма	ncos	_ T. McCracken	
T. San Andres			T. Simpson		lup	·	T. Ignacio Otzte
T. Glorieta 5010			T. McKee		-		_ T. Granite
T. Paddock			T. Ellenburger	T. Da1	kota	_ T	
T. Blinebry			T. Gr. Wash	T. Morrison			_ T
T. Tubb			Г. Delaware Sand	T. Todilto			_ T
T. Drinkard			T. Bone Springs	T. Entrada			_ Γ
				T. Wingate			
				T. Chinle			
	•		Т				
T. Cisco (Bough C)							
	9		OIL OR GA	S SANDS	or zo	NES	4
No. 1, from			to	No. 3, from			to
			to				
No. 1, fr No. 2, fr	om		inflow and elevation to which wa		le. fe fe	et	
No. 3, fi	om	······	to	•	fe	et	
		LI	THOLOGY RECORD	(Attach ad	lditiona	I sheet if ne	ecessary)
	Thickness			Thickness			
From	То	in Feet	Lithology	From	То	in Feet	Lithology