

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals, and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 3002509958
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 37721

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name PADDOCK (SAN ANGELO) UNIT										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____															
2. Name of Operator EXXON CORPORATION					8. Well No. 29W										
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702					9. Pool name or Wildcat PADDOCK										
4. Well Location Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 2 Township 22S Range 37E NMPM LEA County															
10. Date Spudded 08/05/93		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 11/23/93		13. Elevations (DF & RKB, RT, GR, etc.) 3368 DF		14. Elev. Casinghead							
15. Total Depth 5209		16. Plug Back T.D. 5101		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools		20. Was Directional Survey Made							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5010 TP 5035 GLORIETA															
21. Type Electric and Other Logs Run								22. Was Well Cored							
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
10 3/4		40		366		13 3/4		250 SX							
7 5/8		26		2788		9 5/8		975 SX							
5 1/2		14		5209		6 3/4		300 SX							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		5035			
26. Perforation record (interval, size, and number) 5010 TO 5035						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5010 / 5035						AMOUNT AND KIND MATERIAL USED 3570 GALS 28% HCL			
28. PRODUCTION															
Date First Production 11/23/93				Production Method (Flowing, gas lift, pumping - Size and type pump) ROD PUMP						Well Status (Prod. or Shut-in) PROD					
Date of Test 12/03/93		Hours Tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 4		Gas - MCF 20		Water - Bbl. 42		Gas - Oil Ratio 5000	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Sharon B. Timlin</i>				Printed Name Sharon B. Timlin				Title Sr. Staff Office Assistant				Date 12/16/93			
(915) 688-6166															

From	To	Thickness in Feet	Lithology

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