| DISTRIBUTION SANTA FE | | CONSERVATION COMMISSION | Porm C-104 |
|--|--|--|---|
| FILE U.S.G.S. | 44 | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | |
| LAND OFFICE | | | |
| DERATOR | | oep 1 5 34 All'6 | 7 |
| PRORATION OFFICE | | | |
| HUMBLE OIL & | REFINING COMPANY | | <u></u> |
| P. O. Box 160 Reason(s) for filing (Check prope | 0, Midland, Texas 79701 | | |
| New Well | Change in Transporter of: | Other (Please explain) | • • |
| Recompletion Change in Cwnership | Cil Dry C Casinghead Gas Cond | ensate Effective 9-1-67 | ldock (San Angelo) Unit |
| If change of ownership give nar and address of previous owner | | 6. Ber 1600. M. | illande Zer, 19701 |
| DESCRIPTION OF WELL A | n.m."s" state | * 9 | ······································ |
| Lease Name Paddock (San | Well No. Pool N | ame, Including Formation Paddock | Kind of Lease State, Federal or Fee |
| Location | | ine and 1980 Feet From | The W |
| | Township 22-S Range | | Par |
| | · · · · · · · · · · · · · · · · · · · | | Alla County |
| DESIGNATION OF TRANSP | ORTER OF OIL AND NATURAL G | AS Address (Give address to which appro | ved copy of this form is to be sent) |
| Name of Authorized Transporter o | 1 Casinghead Gas X or Dry Gas | Address (Give address to which appro | ved copy of this form is to be sent) |
| Skelly Qil | Und Sec. J. Twp. Rge. | BOX 1135 61 Is gas actually connected? | unice New Mel. |
| If well produces of or liquid s , give location of tank s . | E Z 22-S 37-6 | | |
| If this production is commingled COMPLETION DATA | I with that from any other lease or pool | | |
| Designate Type of Comp | etion - (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' |
| Date Spudde d | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Pcol | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | · · · · · · · · · · · · · · · · · · · | | Depth Casing Shoe |
| | | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| TEST DATA AND REQUES | FOR ALLOWARIE (Test must be | after recovery of total volume of load oil | and much be equal to or exceed top -lle |
| OIL WELL Date First New Oil Run To Tanks | able for this d | Producing Method (Flow, pump, gas lij | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| GAS WELL | • • | | • |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |
| CERTIFICATE OF COMPLI | ANCE | OIL CONSERVA | TION-COMMISSION |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED . S. N. 19 | |
| | | | |
| | | TITLE | |
| | AAA DI Domes | TITLE | |
| above is true and complete to R. J. B.M. | R. L. Berry Negatives Unit Head | TITLE This form is to be filed in c If this is a request for allow | able for a newly drilled or deepened nied by a tabulation of the deviation |