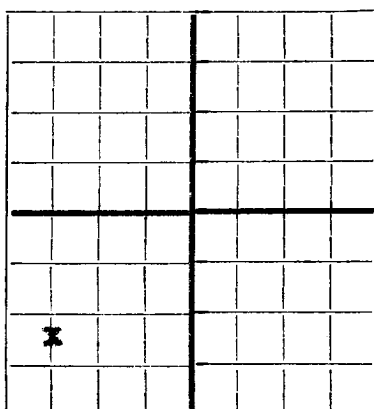


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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Humble Oil &amp; Refining Company

Box # 2160, Houston, Texas.

NM State "S" Company or Operator Well No. 10 in of Sec. 2 T. -32-S

Lease - 37-E N. M. P. M., Field, Paddock, Lea. County.

Well is 660 feet south of the North line and 660 feet west of the East line of Sec. 2

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is. Address.

If Government land the permittee is. Address.

The Lessee is State of New Mexico Address Santa Fe, New Mexico

Drilling commenced 9/12/46 19. Drilling was completed 10/2/46 19.

Name of drilling contractor MoQueen &amp; Clevenger Drig. Co. Address Ft. Worth, Texas.

Elevation above sea level at top of casing 3371 feet.

The information given is to be kept confidential until None 19.

## OIL SANDS OR ZONES

No. 1, from 1100 to Anhydrite No. 4, from 3780 to San Andres

No. 2, from 2340 to Base Salt No. 5, from 5025 to San Angelo

No. 3, from 2570 to Yates No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	40.5#	8-R	Nat'l	341.	Hall.				
7-5/8"	26.4#	8-R	Smith	2609	Hall.				
5-1/2"	14#	8-R	Nat'l	3196	Hall.		5060	5207	Pay Zone

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-5/8"	10-3/4	355'	275	Halliburton		
9-5/8"	7-5/8	2623	1146	Halliburton		
6-3/4	5-1/2	5209	345	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell 15%	4,000	10/2/46	5060 to 5207'	

Results of shooting or chemical treatment Satisfactory

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 5210 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 10/4/46 19.

The production of the first 24 hours was 436 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be. P.L.O.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas.

Rock pressure, lbs. per sq. in. Casing 230# Tubing 110#

## EMPLOYEES

Williams Driller Childress. Driller

Spoonmore Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

31st

Subscribed and sworn to before me this October 46

day of, 19.

Willie Mae Ferguson Notary Public

My Commission expires 6-1-47

Midland, Texas October 31, 1946

Place Date

Name Division Superintendent

Position Humble Oil &amp; Refining Company

Representing Box 1600 Midland, Texas

Address

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	374		Sand, Red Bed.
374	1150		Red Bed.
1150	1257		Anhydrite
1257	1957		Salt
1957	2540		Salt & Anhy.
2540	3517		Anhydrite
3517	3578		Anhy. & Lime
3578	5207		Lime
5207	Total Depth		