

FORM	C-105
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

Humble C	011 & Refining	Company		Box #	2180 ,	Hous	ton,	Teres
NM State	Company or Operator Well	No	in	of Sec	Address	, T	-82-	5
	Lease , N. M. P. M.,							County.
	feet south of the Nort							
	oil and gas lease is No							
If patented land	the owner is			, Addres	s			
If Government la	and the permittee is			, Addres	S			
The Lessee is	State of New 1	exi so		, Addres	s Santa	<u>70,</u>	New	Mexigo
Drilling commend	ced 9/12/46		Drilling was	completed	10/2/4	<u>16</u>		.19
Name of drilling	contractor Mo queen	& Cleveng	er Drig.	Co., Addres	s It. W	orth,	Tex	48 .
	sea level at top of casing.							
	given is to be kept confid					.19		
			DS OR ZONES					
No. 1, from	1100 to	Anhydrite	No. 4, from	3780	to	Sar	And	X9A
No. 2, from	8340 to	Base Salt	No. 5, from	6025	to	Sat	Ang	<u>elē</u>
No. 3, from	2570 to	Yates	No. 6, from	l	to			
		IMPORTAN	T WATER SAU	NDS				
Include data on	rate of water inflow and	elevation to which	water rose in h	iole.				
No. 1, from	None	to		feet.				
No. 2, from		to		feet.				•••••
No. 3, from		to		feet.				4066
No. 4, from		to		feet.				
		CASIN	G RECORD					
							1	

-		WEIGHT	THREADS		1	KIND OF	CUT & FILLED	PERFO	RATED	PURPOSE
	SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
10-3	/4"	40.84	8-R	Mat'l	341.	Hall.				
7-5/	8"	26.44	8-R	Smith	8609	Hall.				
5-1/	2*	14#	8-R	Nat'l	51.96	Hall.		5060	5207	Pay Zope
_				-			-)	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	10-3/4	3551	275	Kalliburtor		
9-5/8*	7-5/8	2625	1146	Helliburton		

/8*	7-5/8	2623	1146		Hallibur			· · · · · · · · · · · · · · · · · · ·	
4	5-1/8	5209		1	Helltour	50 1			
j					LUGS AND AL	ADTTDA	J		<u> </u>
							Donth Sat		
Heaving	plug-Mate	rial	None	l	Length		Deptil Set		
Adapters-	—Material	••••••				9			
			RECOR	D OF SHO	OTING OR CI	IEMICAL TREA	TMENT		
		•	EXPLOSIVI CHEMICAL U	EOR		i	DEPTH SHOT	DEPTH CLEAN	VED OI
SIZE	SHELL	USED	CHEMICAL U	JSED	QUANTITY	DATE	OR TREATED		
<u>.</u>			owell)		4,000	10/2/46	5060 to	52071	
					.,				
<u> </u>		I		J]			
Results of	shooting of	r chemical	treatment	5	atisfact	ory			•
			RECO	RD OF D	BILL STEM A	ND SPECIAL T	ESTS		
			at an Jamia	tion provide	ma mara mada	submit report on	senarate sheet a	and attach heret	o.
If drill-st	em or other	special te	StS OF GEVIA	LION SUIVE	ys were made,	Bubling Toport on	Separate Protect		
					TOOLS US	ED			
Rotary to	ols were us	ed from	_	feet to				feet to	
			A		8210	feet, and from.	•••••		
Cable to	ols were us	ed from	U	feet to.	5210	feet, and from		feet to	
Cable to	ols were us	ed from	0	feet to.		reet, and from.		feet to	
Cable to	ols were us	ed from		feet to.	PRODUCT	ION			
Cable to	ols were us	ed from		feet to.	PRODUCT	ION			
Cable to Put to pr	ols were us	ed from	6	feet to.	PRODUCT	ion	hieh	.% was oil;	
Cable to Put to pr The producer of the produce	ols were use coducing uction of th	ed from LO/4/4 e first 24 1 % water	5 hours was r; and	436 %	PRODUCT	iON rels of fluid of wavity, Be	hich. P.L.O.	.% was oil;	
Cable to Put to pr The produce emulsion; If gas we	ols were use coducing uction of th 	ed from LO/4/4 e first 24 1 % water er 24 hour	5 hours was r; and s	436 %	PRODUCT , 19bar sediment. Gra	ION rels of fluid of w avity, Be	hich. P.L.O.	.% was oil;	
Cable to Put to pr The produce emulsion; If gas we	ols were use coducing uction of th 	ed from LO/4/4 e first 24 1 % water er 24 hour	5 hours was r; and s	436 %	PRODUCT , 19bar sediment. Gra	ION rels of fluid of w avity, Be	hich. P.L.O.	.% was oil;	
Cable to Put to pr The produce emulsion; If gas we	ols were use coducing uction of th 	ed from LO/4/4 e first 24 1 % water er 24 hour	5 hours was r; and s	436 %	PRODUCT , 19bar sediment. Gra Gal Tubing	ION rels of fluid of w avity, Be lons gasoline per	hich. P.L.O.	.% was oil;	
Cable to Put to pr The produ- emulsion; If gas we Rock pres	ols were us coducing uction of th ell, cu. ft. p ssure, lbs. p	ed from e first 24] % waten er 24 hour er sq. in	hours was r; and s Casing	436 %	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE	ION rels of fluid of w avity, Be lons gasoline per 110# ES	hich	.% was oil;	
Cable to Put to pr The produ- emulsion; If gas we Rock pres	ols were us coducing uction of th ell, cu. ft. p ssure, lbs. p	ed from e first 24] % waten er 24 hour er sq. in	hours was r; and s Casing	436 %	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller	ION rels of fluid of w avity, Be lons gasoline per 110 ES Childre	hich		, Dri
Cable to Put to pr The produ- emulsion; If gas we Rock pres	ols were us coducing uction of th 	ed from e first 24 1 % waten er 24 hour er sq. in	hours was r; and s Casing	436 %	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE	ION rels of fluid of w avity, Be lons gasoline per 110 ES Childre	hich	.% was oil;	, Dri
Cable to Put to pr The produ- emulsion; If gas we Rock pres	ols were us coducing uction of th oll, eu. ft. p ssure, lbs. p	ed from e first 24 1 % waten er 24 hour er sq. in	hours was r; and cesing	436 % 230 FORMATI	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller ION RECORD	ION rels of fluid of w avity, Be lons gasoline per LIOF ES Children Children	hich P.L.O. 1,000 cu. ft. of g B.C. 5	.% was oil;	, Dri
Cable to Put to pr The produ- emulsion; If gas we Rock pres	ols were us coducing uction of th oll, eu. ft. p ssure, lbs. p	ed from e first 24 1 % waten er 24 hour er sq. in	hours was r; and cesing	436 % 230 FORMATI	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller ION RECORD	ION rels of fluid of w avity, Be lons gasoline per LIOF ES Children Children	hich P.L.O. 1,000 cu. ft. of g B.C. 5	.% was oil;	, Dril
Cable to Put to pr The produ- emulsion; If gas we Rock pres	ols were us coducing uction of th 	ed from e first 24 1 % waten er 24 hour er sq. in firm that t	hours was r; and cesing cesing	436 % 230 FORMATI	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller , Driller CON RECORD (herewith is a c	ION rels of fluid of w avity, Be lons gasoline per 110# ES Children	hich P.L.O. 1,000 cu. ft. of g B.C. 5	.% was oil;	, Dri , Dr
Cable to Put to pr The produ- emulsion; If gas we Rock pres	ols were us coducing uction of th 	ed from e first 24 1 % waten er 24 hour er sq. in firm that t	hours was r; and cesing	436 % 230 FORMATI	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller ION RECORD (herewith is a constant)	ION rels of fluid of w avity, Be lons gasoline per LIOF ES Children ON OTHER SIDI omplete and corr	hich P.L.O. 1,000 cu. ft. of g	.% was oil;	, Dri , Dr
Cable to Put to pr The produ- emulsion; If gas we Rock press I hereby s it so far s	ols were use coducing netion of th ell, eu. ft. p ssure, lbs. p 111 cms COMMOT swear or aff as can be d	ed from LO/4/4 e first 24 1 % waten er 24 hour er 24 hour er sq. in firm that t etermined	hours was r; and cesing cesing	436 % 230 FORMATI ion given ble record 31st	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller ION RECORD (herewith is a c is.	ION rels of fluid of w avity, Be lons gasoline per LIOF ES Children ON OTHER SIDI omplete and corr Liland, Texa	hich P.L.O. 1,000 cu. ft. of g	well and all wor	, Dri
Cable to Put to pr The produ- emulsion; If gas we Rock press I hereby s it so far s	ols were use coducing uction of th ell, cu. ft. p ssure, lbs. p 111 cms cormore swear or aff as can be d ed and swor	ed from e first 24 1 % waten er 24 hour er 24 hour er sq. in firm that t etermined n to before	hours was r; and Cesing the informat from availa e me this	436 % 230 FORMATI ion given ble record 31st	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller , Driller ION RECORD (herewith is a c ls.	ION rels of fluid of w avity, Be lons gasoline per 110 ES Children ON OTHER SIDI omplete and corr idland, Text	hich P.L.O. 1,000 cu. ft. of g	.% was oil;	, Dri , Dr
Cable to Put to pr The produ- emulsion; If gas we Rock press I hereby s it so far s	ols were use coducing uction of th ell, cu. ft. p ssure, lbs. p 111 cms cormore swear or aff as can be d ed and swort Cor	ed from e first 24 1 % waten er 24 hour er 24 hour er sq. in firm that t etermined n to before	hours was r; and Casing the informat from availa	436 % 230 FORMATI ion given ble record 31st	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller , Driller ION RECORD (herewith is a c ls.	ION rels of fluid of w avity, Be lons gasoline per LIOF ES Children ON OTHER SIDI omplete and corr Liland, Texa	hich P.L.O. 1,000 cu. ft. of g	well and all wor	, Dril
Cable to Put to pr The produ emulsion; If gas we Rock pres I hereby a it so far a Subscribe	ols were use coducing uction of th ell, cu. ft. p ssure, lbs. p 111 cms cormore swear or aff as can be d ed and swort Cor	ed from e first 24 1 % waten er 24 hour er 24 hour er sq. in firm that t etermined n to before	hours was r; and Cesing the informat from availa e me this	436 % 230 FORMATI ion given ble record 31st	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller , Driller ION RECORD O herewith is a c ls. 19	ION rels of fluid of w avity, Be lons gasoline per 110 ES Children DN OTHER SIDI omplete and corr idland, Text Place Namés Barbana Place	hich P.L.O. 1,000 cu. ft. of gr ect record of the Control C	well and all wor	, Dril , Dr k don 16
Cable to Put to pr The produ emulsion; If gas we Rock pres I hereby a it so far a Subscribe	ols were use coducing uction of th ell, cu. ft. p ssure, lbs. p 111 cms cormore swear or aff as can be d ed and swort Cor	ed from e first 24 1 % waten er 24 hour er 24 hour er sq. in firm that t etermined n to before	hours was r; and Cesing Cesing the informat from availa e me this	436 % 230 FORMATI ion given ble record 31st	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller , Driller ION RECORD (herewith is a c ls. Li6	ION rels of fluid of w avity, Be lons gasoline per 110 ES Children DN OTHER SIDI omplete and corr idland, Text Position	hich P.L.O. 1,000 cu. ft. of g 1,000 cu. ft. of g E ect record of the Control	well and all wor ber 31, 191 Date Refining Co	, Dril , Dr k don 16
Cable to Put to pr The produ emulsion; If gas we Rock pres I hereby a it so far a Subscribe	ols were use coducing uction of th ell, cu. ft. p ssure, lbs. p 111 cms cormore swear or aff as can be d ed and swort Cor	ed from e first 24 1 % waten er 24 hour er 24 hour er sq. in firm that t etermined n to before	hours was r; and Cesing Cesing the informat from availa e me this	436 % 230 FORMATI ion given ble record 31st	PRODUCT , 19bar sediment. Gra Gal Tubing EMPLOYE , Driller , Driller ION RECORD (herewith is a c ls. Li6	ION rels of fluid of w avity, Be lons gasoline per 110 ES Children DN OTHER SIDI omplete and corr idland, Text Position	hich P.L.O. 1,000 cu. ft. of gr ect record of the Control C	well and all wor ber 31, 191 Date Refining Co	, Dril , Dr k don 6

FORMATION RECORD

FROM	то	IN FEET	FORMATION
0	374		Sand, Red Bed.
374	1150		Red Bed.
1150	1257		Anhydrise
1207	1957		Salt
1957	2540		Salt & Anhy.
2540	3517		Anhydrite
	3578		Anhy. & Lime
3517	5207		Line
3578	Total D		
5207	TOAWY D	₩₽₩.	
-		-	
			▲ Section and the section of the

