	DISTRIBUTION SANTA FE	1	ONSERVATION COMMISSION	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORTIOL, AN D, N ATURAL	
	TRANSPORTER OIL GAS DEP 33 31 67			
I.	PRORATION OFFICE Corrector			
	HUMBLE OIL & REFINING COMPANY			
	P. O. Box 1600, Midland, Texas 79701 Reoson(s) for filing (Check proper box) Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga Casinghead Gys Conden		ddock (San Angelo) Unit 7
	If change of ownership give name and address of previous owner	Humble Oil+ l.l.	, Box 1600, Me	Mandy Ligas 77701
Π.	DESCRIPTION OF WELL AND I	Well No. Pool Nar	ne, Including Formation Paddoc k	Kind of Lease State Federal or Fee
	Paddock (San Ange		· · ·	
	Unit Letter F : 19	80 Feet From The Lin	· - ·	The \underline{V}
	Line of Section 2, Tow	inship 22-S Range	<u>3'/- с , ммрм,</u>	All Ccunty
IH.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
	Abelly Cil (1)	Unit Sec Twp. Rge.		unice, n. M.J.
	give location of tanks.	E Z ZZ-S 37-E		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back S				Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforation s			Depth Casing Shoe
	\$ ~ .		CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	l'and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (<i>Flow</i> , <i>pump</i> , <i>gas</i>	lift, etc.)
	Length of Test	Tubing Fressure	Casing Pressure	Choke Size
	Actual Pred. During Test	Oil-Bhis.	Water - Bbl s.	Gas-MCF
		L	<u></u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI,	CERTIFICATE OF COMPLIANCE		QIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
			BY_OR	
	-		TITLE IN	
	D7 P		This form is to be filed in compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened. well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	8-21-67 (Tiu	Unit Head		ust be filled out completely for allow-
	0.01 4 1.			