

# **DUPLICATE** **OIL CONSERVATION COMMISSION** **Santa Fe, New Mexico** **MISCELLANEOUS REPORTS ON WELLS**

**RECEIVED**  
**OCT 31 1946**  
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Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

October 25, 1946

Place

Date

OIL CONSERVATION COMMISSION,  
 SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
 Humble Oil & Refining Company N. M. State "3"

Company or Operator \_\_\_\_\_ Well No. \_\_\_\_\_ in the \_\_\_\_\_  
 SE/4 of SW/4 of Sec. 2 T. 22-S R. 37-E, N. M. P. M.,  
 Paddock Lea Field, \_\_\_\_\_ County.

The dates of this work were as follows: October 24, 1946

Notice of intention to do the work was (was not) submitted on Form C-102 on October 24, 1946

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## **DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

Perforated 5-1/2" casing from 5080' to 5095' and from 5105' to 5205' with 4 shots per foot. Ran tubing with 3' perforated nipple and bull plug on bottom set at 5195.88'. Displaced mud with oil. Pumped 1000 gallons Western Acid down tubing to clean out lime scale. Swabbed out acid and oil lead. Treated perforations with 3,000 gallons Western 20% acid. Maximum and minimum pressures: Tubing, 1550#-1000#; Casing, 2000#-1500#. Swabbed well in. While flowing into pits to clean well produced 36 barrels fluid per hour.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_  
 25th day of October, 1946

*W. Lee Ferguson*  
 Notary Public

My commission expires 6-1-47

I hereby swear or affirm that the information given above is true and correct.

Name *Ray H. Harkness*  
 Position Division Superintendent  
 Representing HUMBLE OIL & REFINING COMPANY  
 Company or Operator  
 Box 1600 - Midland, Texas  
 Address \_\_\_\_\_

Remarks:

**APPROVED**

OCT 31 1946

*Ray H. Harkness*  
 Name  
 Oil & Gas Inspector  
 Title

