

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Oil, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address EXXON CORPORATION P.O. Box 4358 Houston, TX 77210		OGRID Number 007673	
		Reason for Filing Code DHC effective 1-17-99	
API Number 30 - 0 25-09961	Pool Name Tubb Oil and Gas (Oil)		Pool Code 060240
Property Code 004198	Property Name New Mexico S State		Well Number 12

II. ¹⁰ Surface Location

UL or lot no. A	Section 02	Township 22S	Range 37E	Lot Idn ---	Feet from the 660	North/South Line North	Feet from the 760	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code S	Producing Method Code P	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
024650	Dynegy Midstream Services 1000 Louisiana, Ste 5800 Houston, TX 77002	0949830	✓ G	A-02-22S-37E NM-S-State T/B #5
022682	Texas-New Mexico Pl. Co. Box 42130 Houston, TX 77242-2130	0949810	0	Same as gas

IV. Produced Water

POD 0949850	POD ULSTR Location and Description same as gas
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V. Well Completion Data

Spud Date 1-4-93	Ready Date 12-29-98	TD 6536	PBTD 60153	Perforations 5906-5979	DHC, DC, MC 5906-5979 2368
Hole Size	Casing & Tubing Size	Depth Set		Sacks Cement	
	10-3/4	340		275 sxs	
	7-5/8	2616		863 sxs	
	5-1/2	6536		525 sxs	

VI. Well Test Data

Date New Oil ---	Gas Delivery Date ---	Test Date 6-7-99	Test Length 24.0	Tbg. Pressure ---	Csg. Pressure ---
Choke Size ---	Oil 3.06/0.037	Water 15.98/0.019	Gas 50.34/0.258	AOF ---	Test Method ---

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Patti Sandoval*
Printed name: Patti Sandoval
Title: Supt. Staff Office Asst.
Date: 6-11-99 Phone: 713-431-1212

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAM
DISTRICT I SUPERVISOR

Title:
Approval Date: JUL 23 1999

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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8/27/99
C-104
TJW

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string
35. If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
36. MO/DA/YR that new oil was first produced
37. MO/DA/YR that gas was first produced into a pipeline
38. MO/DA/YR that the following test was completed
39. Length in hours of the test
40. Shut-in tubing pressure - gas wells
41. Shut-in casing pressure - oil wells
42. Flowing casing pressure - gas wells
43. Diameter of the choke used in the test
44. Barrels of oil produced during the test
45. Barrels of water produced during the test
46. MCF of gas produced during the test
47. Gas well calculated absolute open flow in MCF/D
48. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
49. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
50. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
51. The surface location of this completion NOTE: If the United States government survey designates a lot number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
52. The bottom hole location of this completion
53. Lease code from the following table:
F Federal
S State
P Private
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
54. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
55. MO/DA/YR that this completion was first connected to a gas transporter
56. The permit number from the District approved C-129 for this completion
57. MO/DA/YR of the C-129 approval for this completion
58. MO/DA/YR of the expiration of C-129 approval for this completion
59. The gas or oil transporter's OGRID number
60. Name and address of the transporter of the product
61. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
62. Product code from the following table:
G Gas
O Oil
63. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
64. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
65. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
66. MO/DA/YR drilling commenced
67. MO/DA/YR this completion was ready to produce
68. Total vertical depth of the well
69. Plugback vertical depth
70. Top and bottom perforation in this completion or casing shoe and TD if openhole
71. Write in "UHC" if this completion is downhole commingled with another completion. DC if this completion is one of two non-commingled completions in this well bore, or "MC" if there are more than three non-commingled completions in this well bore.