

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Mineral, and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| |
|---|
| WELL API NO. 3002509961 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-934 |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|-----------------------------------|---|--|
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | 7. Lease Name or Unit Agreement Name NEW MEXICO S STATE | |
| b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER COMMINGLE | | | |
| 2. Name of Operator EXXON CORPORATION | | 8. Well No. 12 | |
| 3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 4358 HOUSTON, TX 77210 | | 9. Pool name or Wildcat BLINEBRY OIL & GAS(OIL) | |
| 4. Well Location Unit Letter A : 660 Feet From The NORTH Line and 760 Feet From The EAST Line Section 2 Township 22S Range 37E NMPM LEA County | | | |
| 10. Date Spudded 01/04/93 | 11. Date T.D. Reached | 12. Date Compl. (Ready to Prod.) 12/29/98 | 13. Elevations (DF & RKB, RT, GR, etc.) 3370' DF |
| 14. Elev. Casinghead --- | | | |
| 15. Total Depth 6536 | 16. Plug Back T.D. 6153 | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By X |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 5450-5862 | | | 20. Was Directional Survey Made NO |
| 21. Type Electric and Other Logs Run NONE | | | 22. Was Well Cored NO |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 10-3/4 | 40.0# | 340 | | 275 SXS | |
| 7-5/8 | 26.0# | 2616 | | 863 SXS | |
| 5-1/2 | 15.5# | 6536 | | 525 SXS | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SIZE | DEPTH SET | PACKER SET |
| --- | | | | | | |
| | | | | | | |

| | | |
|--|---|-------------------------------|
| 26. Perforation record (interval, size, and number) 5450-5862 PERFS UNSUCCESSFULLY SQZD W/ 16.5 BBLS CMNT (PERFS ARE 90% SQZD) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 5450-5862 | SQZD W/16.5 BBLS CMNT |
| | | |

| | | | | | | | |
|--|---------------------------|--|------------------------|---------------------------------|---------------------------------|--|------------------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 01/17/99 | | Production Method (Flowing, gas lift, pumping - Size and type pump) PLUNGER LIFT | | | | Well Status (Prod. or Shut-in) PRODUCING | |
| Date of Test 06/07/99 | Hours Tested 24 | Choke Size --- | Prod'n For Test Period | Oil - Bbl. 10037/3.06 | Gas - MCF 10258/50.34 | Water - Bbl. 10.019/15.98 | Gas - Oil Ratio --- |
| Flow Tubing Press. --- | Casing Pressure --- | Calculated 24-Hour Rate | Oil - Bbl. --- | Gas - MCF --- | Water - Bbl. --- | Oil - API - (Corr.) --- | |

| | |
|---|---|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD | Test Witnessed By EXXON PERSONNEL |
|---|---|

| |
|---|
| 30. List Attachments C-103, C-104, (NOTE: TEST REFLECTS BLINEBRY/TUBB ALLOCATION) |
|---|

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patti Sandoval Printed Name **Patti Sandoval** Title **Sr Staff Office Assistant** Date **06/11/99**
(713) 431-1212

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|-------------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry 5450 _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness in Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

BDT Field, New Mexico S State #12 Blinebry/Tubb Allocation

| | Oil (b/d) | Gas (kcf/d) | Water (b/d) |
|----------------------------|-----------|-------------|-------------|
| 12/98 Blinebry Production: | 0.52 | 6.26 | 0.55 |
| @ 90% squeezed: | 0.05 | 0.63 | 0.06 |

| | | | |
|---------------------------|-----|-----|----|
| 3/99 Tubb FRW Production: | 4.1 | 123 | 51 |
|---------------------------|-----|-----|----|

| | | | |
|---------------------------------|-------------|---------------|--------------|
| CUM PRODUCTION ESTIMATE: | 4.15 | 123.63 | 51.06 |
|---------------------------------|-------------|---------------|--------------|

| ALLOCATION: | <u>BLINEBRY</u> | <u>TUBB</u> |
|-----------------|-----------------|-------------|
| Oil .05/4.15 | .01.20% | .98.80% |
| Gas .63/123.63 | .00.51% | .99.49% |
| Water .06/51.06 | .00.12% | .99.88% |