

Submit to Appropriate  
District Office  
State Lease -- 6 copies  
Fee Lease -- 5 copies

State of New Mexico  
Energy, Mines and Natural Resources Department

Form C 101  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
**3002509961**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**B-934**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Lease Name or Unit Agreement Name <b>NEW MEXICO S STATE</b>			
1b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well No. <b>12</b>			
2. Name of Operator <b>EXXON CORPORATION</b>		9. Pool name or Wildcat <b>TUBB OIL &amp; GAS</b>			
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 4358 HOUSTON, TX 77210</b>					
4. Well Location Unit Letter <b>A</b> : <b>660</b> Feet From The <b>NORTH</b> Line and <b>770</b> Feet From The <b>EAST</b> Line Section <b>2</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>LEA</b> County					
10. Proposed Depth <b>6300</b>		11. Formation <b>TUBB</b>	12. Rotary or C.T.		
13. Elevations (Show whether DF, RT, GR, etc.) <b>3370 DF</b>	14. Kind & Status Plug. Bond <b>BLANKET</b>	15. Drilling Contractor	16. Approx. Date Work will start <b>12/29/98</b>		
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

AMEND PRIOR ATTACHED SUNDRY NOTICE AS STATED BELOW:

MIRU WELL SERVICE UNIT  
DRILL OUT, CLEAN OUT CEMENT TO 6,180'  
DUMP CEMENT TO 6,100' (EXISTING CIBP TESTED TO 1000# FOR 30 MINUTES)  
PERF THE TUBB FORMATION AT ABOUT 5906 TO 5970, 5988 TO 6016, 6036 TO 6060, 6072 TO 6100'.  
FRACTURE STIMULATE THE TUBB FORMATION  
PRODUCE TUBB THRU 2 7/8" TUBING WITH PACKER SET AT ABOUT 5900'  
PUT WELL ON AS A PRODUCER.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. R. Ward* TITLE Sr. Regulatory Specialist DATE 12/29/98  
TYPE OR PRINT NAME J. R. Ward (713) 431-1024 TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHRIS WILLIAMS TITLE DISTRICT SUPERVISOR DATE 01 05 1999

CONDITIONS OF APPROVAL, IF ANY:

405

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