

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Jul, Aug, Sept

Form C-116
Revised 1/1/89

Operator Exxon Corp.

General Accounting, CDB/172

Pool Blinbry Oil & Gas

County Lea

Address P. O. Box 1600, Midland, TX 79702

TYPE OF TEST - (X)

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU FT/BBL.
		U	S	T	R							WATER BBL.S.	GRAV. OIL	OIL BBL.S.	GAS M.C.F.	
F. F. Hardison "B"	1	H	34	21	37	8-20-94	P				24	1		6.5	389	59846
	2	A	34	21	37	8-11-94	P				"	0		8.0	228	28525
	3	G	34	21	37	7-15-94	P				"	2		4.0	286	71500
	12	A	2	22	37	8-22-94	P				24	7		4.6	160	34711
	14	C	2	22	37	8-28-94	P				"	12		19.6	155	92729
	21	L	2	22	37	8-17-94	F				"	0		0	32	4228
	22	M	2	22	37	8-19-94	F				"	0		6.5	27	4228
	23	P	2	22	37	8-15-94	F				"	0		0	<1	8
	25	N	2	22	37	8-9-94	P				"	1		12.9	167	7767
	27	K	2	22	37	8-8-94	P				"	0		2.2	167	7767
	28	F	2	22	37	8-16-94	P				"	1		10.5	5	3282
J. L. Greenwood	31	H	2	22	37	8-15-94	F				"	0		10.2	444	444000
	32	G	2	22	37	7-6-94	P				"	2		24	699	29623
	33	P	2	22	37	8-18-94	P				"	6		16.5	740	8678
	38	E	2	22	37	8-24-94	F				"	0		2.2	638	43500
	39	D	2	22	37	9-15-94	P				"	0		27.0	365	73502
	16	N	9	22	37	8-19-94	P				24	7		48.3	529	10994
																10954

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature 

Judy Bagwell, Sr. Staff Office Asst.

Printed name and title

10-4-94

415-688-6663

Date

Telephone No.