STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

2-18-93

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

BRUCE KING GOVERNOR

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RE: Proposed:

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NSL			
NSP ⁻	X	 	
SWD		 	
WFX		 	
PMX ⁻		 	<u> </u>

Gentlemen:

I have examined the application for the:

<u>New Merico & State # 12-A 2-22-37</u> Lease & Well No. Unit S-T-R Eynon Car Operator

and my recommendations are as follows:

Yours very truly, Jerry Sexton

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Supervisor, District 1

/ed



POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

February 15, 1993

Non-Standard Proration Unit New Mexico "S" State Well #12 Unit: A Section 2, T22S-R37E Lea County, New Mexico Blinebry Oil and Gas Pool

Mr. Jerry Sexton New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

Dear Mr. Sexton:

Exxon Corp. has requested administrative approval of a Non-Standard Proration Unit consisting of <u>80 acres</u> for the New Mexico "S" State well #12. This well is located in Unit A, Section 2, T22S-R37E, Lea County, New Mexico. The present GOR for this well requires it be reclassified to a <u>Blinebry Gas</u> well in the Blinebry Oil and Gas Pool. A copy of my letter dated February 1, 1993, confirming permission to continue producing based on a 40 acre allowable, is enclosed.

Also enclosed is a copy of the letter to the N.M.O.C.D., Santa Fe, Attn: Michael Stogner; form C-102, a list of offset operators, and a plat showing offset operators. The offset operators have been notified by certified mail (return receipt) and waivers have been requested. If you have any questions, please call me at 915/688-6782.

Sincerely,

Carria Alex M. Correa

AMC/mcn Enclosure B:25.AMC



E KON COMPANY, U.S.A

POST OFFICE BOX 1900 • MIDLAND CERAS TOP 3 1 10

HESSINT CHARGE TOPIC INTERNETCHARGE CON ENVIRONMENTAL HND REGULATORY AFFAIRS

February 15, 1993

Non-Standard Proration Unit New Mexico "S" State Well #12 Unit: A Section 2, T22S-R37E Lea County, New Mexico Blinebry Oil and Gas Pool

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon requests administrative approval of a Non-Standard Proration Unit consisting of 80 acres for the New Mexico "S" State well #12. This well is located in Unit A, Section 2, T22S-R37E, Lea County, New Mexico. The present GOR for this well requires it be reclassified to a Blinebry Gas well in the Blinebry Oil and Gas Pool. A copy of my letter dated February 1, 1993, confirming permission to continue producing based on a 40 acre allowable, is enclosed. The acreage offsetting this 80 acre tract, in the Exxon, New Mexico "S" State lease, that could be assigned, is already dedicated to other Blinebry Gas producers.

The following offset operators have been notified: Arco Oil & Gas Corp., Marathon Oil Co., Oryx Energy Co., Oxy USA Inc., and Texaco Exploration and Production. A copy of the return receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send a copy to the N.M.O.C.D. and one copy to me. If you have any questions, please call me at 915/688-6782.

Sincerely,

Cerell Carria

Alex M. Correa

AMC/mcn Enclosure B:25.AMC

OFFSET OPERATORS

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Exxon Corp. New Mexico "S" State Well #12 Unit: A Section 2, T22S-R37E Lea County, New Mexico Blinebry Oil and Gas Pool

Arco Oil & Gas Corporation Attn: Land Department P. O. Box 1610 Midland, TX 79702

Marathon Oil Company Attn: Land Department P. O. Box 552 Midland, TX 79702

Oryx Energy Company Attn: Land Department P. O. Box 2880 Dallas, TX 75221-2880

Oxy USA Inc. Attn: Land Department P. O. Box 50250 Midland, TX 79705

Texaco Exploration & Production Attn: Land Department P. O. Box 3109 Midland, TX 79702

AMC/mcn B:25.AMC

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EXCN COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCT ON DEPARTMENT OUTHWESTERN DIVISION

OT/RONMENTAL AND REGULATORY AFFAIRS

February 1, 1993

New Mexico "S" State Well No. 12 Section 2, T-22S-R37E Lea County, New Mexico Blinebry Oil and Gas

Mr. Jerry Sexton New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

Dear Mr. Sexton:

This letter is to confirm our conservation of January 26, 1993 which authorized continued production of the New Mexico "S" State well no. 12 base on a 40 acre allowable. This well is located in Section 2, T22S-R37E.

On January 15, 1992, I submitted a new C-102 showing 40 acres dedicated to this well since the production caused it to go from a gas well to an oil well. On January 8, 1992, we fractured the existing Blinebry perforations. Based on a test taken January 24 the production was 3 BO plus 359,000 cu. ft. g.p.d. plus 35 BW/24'. This rate will require a reclassification to a Blinebry Gas well.

I will immediately begin preparing the Sundry Notice, C-102 and notify the offset operators requesting a Non-Standard proration unit of 80 acres.

If there any questions, please call me at 915/688-6782.

Sincerely,

Correa

Alex M. Correa

AMC/mcn Enclosure B:24.AMC

If you agree with the above, please sign and return the enclosed copy.

Name: Date:

FEB 1 2 1993 NGPA Permits

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