

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-934

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS

WELL ☒

OTHER

2. Name of Operator

Exxon Corp. Attn: Alex M. Correa

3. Address of Operator

P. O. Box 1600, Midland, TX 79702 915-688-7532

8. Well No.

12

9. Pool name or Wildcat

Blineberry Oil

4. Well Location

Unit Letter A : 660 Feet From The North Line and 760 Feet From The East Line

Section 2

Township

22S

Range

37E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3370' DF

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Abandon Drinkard & Add Pay Blineberry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-19-90 Set CIBP at 6200' with 20' cement on top to abandon Drinkard perforations 6323-6351' & 6427-6530'. Added Bilbery perforations 5450-5515 & 5650-5862' (overall) to existing Bilbery perforations 5515-5650'. Total overall perfs 5450-5862'.

6-21-90 Spot 10 bbls 15% HCL acid and pumped 110 bbls 15% NeHCL across perfs 5862-5450'.

6-22-90 SWB 8 hrs.

6-23-90 Acid frac 1st stage (5840-5862') with 120 bbls Super X Emulsion + 48 bbls 15% HCL acid. Acid frac 2nd Stage (5748-5810') with 240 bbls Super X Emulsion +150 bbls 15% HCL acid. Set 2-3/8 production tubing at 5895'.

6-25-90 thru 7-6-90 SWB

7-7-90 Installed rod pump (2" X 1-1/4" X 24').

7-9-90 thru 7-16-90 Pump test.

7-17-90 Well completed on 24 hr pump test for 20 BO + 20 BW + 180 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Alex M. Correa

TITLE Administrative Specialist DATE 7-24-90

TYPE OR PRINT NAME

TELEPHONE NO. 915-688-7532

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

1-1-89

APPROVED BY

TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

7A Drinkard

