

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

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|---|--|--|--|---|--|
| NOTICE OF INTENTION TO CHANGE PLANS | | NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL | | NOTICE OF INTENTION TO DRILL DEEPER | |
| NOTICE OF INTENTION TO PLUG WELL | | NOTICE OF INTENTION TO PLUG BACK | | NOTICE OF INTENTION TO SET LINER | |
| NOTICE OF INTENTION TO SQUEEZE | | NOTICE OF INTENTION TO ACIDIZE | | NOTICE OF INTENTION TO SHOOT (Nitro) | |
| NOTICE OF INTENTION TO GUN PERFORATE | | NOTICE OF INTENTION (OTHER) | | NOTICE OF INTENTION to (OTHER) | |

dually complete ☒

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 26, 1953
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the New Mexico State S

Humble Oil & Refining Company Well No. 12 in A (Unit)
(Company or Operator)
No $\frac{1}{4}$ No $\frac{1}{4}$ of Sec. 2, T. 22S, R. 37E, NMPM., Drinkard Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Present oil production 15.73 bbls.

Formation Lime, Drinkard Reservoir

The purpose of this job is to dually complete the well to produce gas and oil from the Drinkard formation through the tubing and gas from the Blinney formation via the tubing-casing annulus.

Intended Procedure: It is proposed to dually complete the well according to the following procedure: (1) Move in workover unit, rig up, kill well with oil or water, and pull 2-inch tubing, (2) set Baker Model "DA" production packer at 6400 feet on wire line, (3) run tubing, test packer for seal, drop standing valve, test and back off safety joint, (4) displace oil or water with salt water, and pull out of hole, (5) run retrievable junk catcher, leave in hole, and perforate from 5515 to 5650 feet with two jet shots per foot, (6) fish out junk catcher, (7) run straddle packer on tubing, wash perforations with 500 gallons of mud acid and test, (8) treat with 5000 gallons of low tension acid and test, (9) kill well and pull straddle packer, (10) run tubing with Camco mandrel and reconnect to safety joint, (11) wash in and clean up gas zone, (12) set Monel dummy valve in Camco mandrel, fish out standing valve and wash in oil zone, (13) stimulate oil zone with acid treatment if necessary, and (14) place well on production.

Approved....., 19.....
Except as follows:

Humble Oil & Refining Company
Company or Operator

By.....

Position.....
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name.....

Address.....

Title.....

mbb/mbb

