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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-934	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Exxon Corporation		8. Farm or Lease Name New Mexico "S" State	
3. Address of Operator Box 1600, Midland, TX 79701		9. Well No. 13	
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) 3362 GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Killed Tubb gas zone w/brine water
- Pulled tbgr. and packer. Ran GRN log. Set BP at 6510' and pkr. at 6200'. Perf. 5½" csg. thru tbgr. from 6280-6430 w/25 shots. Reset pkr. at 6350 and acid frac lower zone w/15,000 gal. Polymulsion Pad plus 17,000 gal. 20% HCL acid. Reset BP at 6350 and pkr. at 6190, acid frac upper zone w/7,000 gal. Polymulsion Pad plus 9,000 gal. 20% HCL acid. Pulled BP and Packer. Ran 2-3/8 tubing and packer set at 6205'. Drinkard zone tested 1161 Mcf, 24/64 Ck. TP 600#.
- Tubb gas zone placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Clemmer TITLE Unit Head DATE 1-19-76

APPROVED BY Jerry Sinton TITLE Supv. DATE 1-19-76
CONDITIONS OF APPROVAL, IF ANY: