

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Dual Completion	X

3-9-54

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company

(Company or Operator)

New Mexico State S. & S. A.

(Lease)

H. & N. Drilling Co.

(Contractor)

Well No. **13** in the **NW** $\frac{1}{4}$ **NE** $\frac{1}{4}$ of Sec. **2****Drinkard-Oil****Tubb-Gas**

Pool,

Leon

County.

T. **228**, R. **37N**, NMPM.The Dates of this work were as follows: **2-23-54 through 3-4-54 incl.**Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on **2-16-54**, 19____,

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

2-26-54 Perforated 6110-6160, 6090-6095, 6020-6040 and 5960-6000' with 2 jet shots per foot, Perforating Guns Atlas Corp, 290 shots.

2-27-54 Washed perforations with 300 gallons Western mud acid.

2-28-54 Loaded hole with oil and treated 5960-6000, 6020-6040, 6090-6095 and 6110-6160 with 3000 gallons Western 15% L. T. acid. Max. and min. casing pressures 2350 and 2100#.

2-28-54 Tested Tubb Gas Zone 2 hours on 40/64" choke at rate of 2840 Mcf/day. Tubing pressure 350#.

3-4-54 Tested Drinkard Oil Zone for 24 hours on 30/64" choke and produced 54.47 bbls. FLO, gas volume 450.7 Mcf/day, GR 827#.

Witnessed by

J. P. Baldridge

(Name)

Humble Oil & Refining Company

(Company)

Asst. Dist. Superintendent

(Title)

dent

Approved:

OIL CONSERVATION COMMISSION

J. G. Stanley

(Name)

Encl. 10-1-1

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

M. M. Ryan

Position

District Superintendent

Representing

Humble Oil & Refining Co.

Address

Box 2347, Hobbs, N. M.

mbh/mbh

