

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

November 13, 1995

Exxon Corporation - ML #14
ATT: Don Bates
P. O. Box 1600
Midland, TX 79702

RE: Reclassification of Well
New Mexico S State, #14-C
Sec. 02-T22S-R37E
Blinebry Oil & Gas Pool

Gentlemen:

Due to the recently submitted scheduled Gas-Oil Ratio Test the above-referenced well will be reclassified from an oil well to a gas well in the Blinebry Oil & Gas Pool effective January 1, 1996, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another tests for our consideration by November 27, 1995.

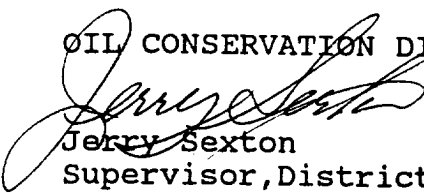
If the well is to reclassified to a gas well, please submit the following:

- 1.) Revised Form C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2.) C-104 showing reclassification from oil to gas and designating change of transporters of condensate and dry gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

11-30-95
Remains Oil


District Office.

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator		Pool		County										
Exxon Corporation		BLINEBRY OIL & GAS		LEA										
Address		TYPE OF TEST		Completion										
P. O. Box 1600, Midland, TX 79702 Attn: General Acctg., CDB/172 ML 12		TEST-(X)		Special										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS-OIL RATIO CU.FT/BBL	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs
NEW MEXICO STATE TEST FILED TO MAINTAIN OIL WELL CLASSIFICATION <i>Remains Dil</i>	14	C	2	22	37	11-25-95	P			24	0	11	385	350 35089

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Judy Bagwell
Signature

Judy Bagwell, Sr. Staff Office Assistant

Printed name and title

Date

11-28-95

915-688-6663

Telephone No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

JULY, AUGUST, SEPTEMBER

Operator		Pool		County		LEA								
Exxon Corporation		BLINEBRY OIL & GAS		JULY, AUGUST, SEPTEMBER										
Address		TYPE OF TEST (X)		Completion		Special								
P. O. Box 1600, Midland, TX 79702 Attn: General Acctg., CDB/172 ML 12		SCHEDULED		X										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS OIL RATIO CULFTRBL		
		U	S	T						R	WATER BBLs.		GRAV. OIL	OIL BBLs
F. F. Hardison B	1	H	34	21	37	7-1-95				24	0	5	320	60377
	2	A	34	21	37	7-13-95				24	2	5	178	37445
	3	G	34	21	37	SHUT-IN								
	4	B	34	21	37	7-6-95				24	17	10	207	20655
	8	I	27	21	37	7-15-95				24	0	-0.7	298	424286
	9	J	9	22	37	8-17-95				24	26	--	398	--
	16	N	9	22	37	7-1-95				24	5	28	413	44899
	12	A	2	22	37	7-12-95				24	1	6	131	23436
	14	C	2	22	37	7-3-95				24	0	7	504	69027
	21U	L	2	22	37	SHUT-IN								
	22	M	2	22	37	SHUT-IN								
	23U	P	2	22	37	SHUT-IN								
	24L	J	2	22	37	SHUT-IN								
	25	N	2	22	37	7-5-95				24	0	5	32	6424
J. L. Greenwood	27	K	2	22	37	7-7-95				24	0	1016	742	45784
	28	F	2	22	37	7-9-95				24	0	14	67	4f
	31	H	2	22	37	9-3-95				24	0	5	613	12260U

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Judy Bagwell
Signature

Judy Bagwell, Sr. Staff Office Assistant

Printed name and title

(See Rule 301, Rule 1116 & appropriate pool rules.)

9-8-95

Date

915-688-6663

Telephone No.