



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

October 31, 1991

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Exxon Corporation
P.O. Box 1600
Midland, TX 79702

Attn: Alex Correa

Re: Reclassification of Well
Blinebry Oil and Gas Pool
New Mexico "S" State #14-C
Sec. 2, T22S, R37E

Gentlemen:

According to the recently submitted "scheduled" gas/oil ratio test for the above-referenced well it will be reclassified from a gas well to an oil well effective ~~January 1, 1992~~, and the gas allowable cancelled effective that date. *Nov. 1, 1991*

If for some reason you feel the recently submitted test does not reflect the proper classification of this well, please submit another test for our consideration by November 8, 1991.

The well currently has 40 acres dedicated so the dedicated acreage will remain the same. If your gas transporter changes due to reclassification, please submit Form C-104 so indicating.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

ed

cc: Sandra E. Matzke
Exxon Corp. Box 1600, Midland, TX



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Aracaja, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Test Period - July, August, September

Operator **Exxon Co., U.S.A.** Pool **Blinebry Oil & Gas** County **Lea**
Operations Accounting P.C. #3

Address **P. O. Box 1600 Midland, TX 79702**

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TRQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS M.C.F.	GAS - OIL RATIO CU FT/BSL.
		U	S	T	R							WATER BSL.	GRAV. OIL BSL.		
F. F. Hardison 'B' DHE-776	1	H	34	21	37	8/14/91	F				24	2		11	
	4	B	34	21	37	7/20/91	F				24	2		102	
	✓6	J	27	21	37	9/12/91	F				24	2		126	21000
	7	P	27	21	37	9/16/91	F				24	2		81	
New Mexico 'S' State Redaway 2168 8 on the 2nd rule	12	A	2	22	37	8/24/91	F				24	16		41	5119
	14	C	2	22	37	9/16/91	F				24	3		421	2806
	21	L	2	22	37	8/14/91	F				24	2		547	
	22	F	2	22	37	5E									

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowances when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature Sandra E. Matzke

Sandra E. Matzke Staff Office Asst.

Printed name and title

Date 10/7/91 915/688-7627

Telephone No.

Operator Exxon Corporation

Well No. 14

Unit.

C

S

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