

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Exxon Corp.			Lease New Mexico State "S"			Well No. 14	
Location of Well	Unit C	Sec. 2	Twp 22S	Rge 37E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flowing	Casing	Open	
Lower Compl	Drinkard		Gas	Flowing	Tubing -	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:50 a.m. 3-30-89

Well opened at (hour, date): 10:50 a.m. 3-31-89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	700	500
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	700	520
Minimum pressure during test.....	250	500
Pressure at conclusion of test.....	250	520
Pressure change during test (Maximum minus Minimum).....	450	20
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 10:30 a.m. 4-1-89	Total Time On Production 23 hrs. 40 min.	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test MCF; GOR	

Remarks

Well opened at (hour, date): 7:00 a.m. 4-2-89

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 7:30 a.m. 4-3-89

Oil production

During Test: bbls; Grav.; Gas Production

During Test MCF; GOR

Remarks

Flow Test No. 2

Well opened at (hour, date): 7:00 a.m. 4-2-89

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date): 7:30 a.m. 4-3-89

Oil production

During Test: bbls; Grav.; Gas Production

During Test MCF; GOR

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Exxon Corp.

Operator

Signature

Babette L. Taylor Sr. Clerical Asst.

Printed Name

Title

5-9-89

(915) 688-7556

Date

Telephone No.

OIL CONSERVATION DIVISION

MAY 12 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title