## NEV. AEXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico

## REQUEST FOR (CAS) ALLOWARD FICE OCC New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  mble 011 & Refining Co., New Mexico State S  (Company or Operator)  (Company or Operator)  (Lease)  (Unit)  Dual Completion Began  County, Date State S  (County, Date Completion Began  County, Date Completion Began  Total Depth 6502  PB. —  Blinebry  Top Stages pay.  Casing Perforations: 5485-5505, 5525-5558, 5568-5602  Depth to Casing shee of Prod. String. 6429.00  Natural Prod. Test.  Based on.  Dish County Based on Bobbs. Oil in.  Hrs.  County Based on.  Dish County Based on Bobbs. Oil in.  Hrs.  County Based on.  Based on.  Dish County Based on Based on Bobbs. Oil in.  Hrs.  County Based on.  Dish County Based on Based on Bobbs. Oil in.  Hrs.  County Based on.  Dish County Based on Based	o the stoc		1	Hobbs, New Me	xico April 6,	1954
Company or Operator)  Company or Operator)  County, Sec. 2, T. 228, R. 375, NMPM, Blinebry  Dual Completion Began County, Date Francisco 3-31-34, Date Completed 4-5-34  Please indicate location:  Elevation 3374, Total Depth 5502, P.B. —  Blinebry  Top 2005 gas pay 5485  Prod. Form. Blinebry  Casing Perforations: 5485-5505, 5525-5558, 5568-5602  Depth to Casing shoe of Prod. String 5429-00  Natural Prod. Test B  based on bbls. Oil in Hrs B  Test after acid or shot B  Gas Well Potential 3075 Maf/Day  Size Feet Sax  Gas Well Potential 3075 Maf/Day  Size choke in inches 26/64  5-1/2 5416-55 485  Transporter taking Oil or Gas: El. Pase Matural Gas Company  emarks: Dual completions Cil produced through tubing from Drinkard formation and is transported by El Pase Natural Gas Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Proved 11 Name of the Befining Company  Oul CONSERVATION COMMISSION  By:				, ,		•
Company or Operator)  Company or Operator)  Company or Operator)  County, Sec. 2, T. 228, R. 378, NMPM, Blinebry  Dual Completion Began County. Date Process  Please indicate location:  Elevation 3374. Total Depth. 6502, P.B. —  Blinebry  Top 1005 gas pay. 5485  Prod. Form. Blinebry  Casing Perforations: 5485-5505, 5525-5558, 5568-5602  Depth to Casing shoe of Prod. String. 5429.00  Natural Prod. Test. B  based on. bbls. Oil in. Hrs. B  Test after acid or shot. B  Gas Well Potential. 3075 Maf/Day  Size Fect Sax  Gas Well Potential. 3075 Maf/Day  Size choke in inches. 26/64.  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas: El. Pase Matural Gas Company  marks: Dual completions Cil produced through tubing from Drinkard formation and is transported by El Pase Matural Gas Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Proved. 11 Name of Company of Operator)  Oul CONSERVATION COMMISSION  Page 1576  Date Company of Operator)  Oul CONSERVATION COMMISSION  Page 1576  Date Company of Operator)	E ARE F	HEREBY REC	QUESTING AN ALLOWABLE F	OR A WELL KNOWN	AS:	
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Please indicate location:    Record	•			′	Blinebry	Po
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based on bbls. Oil in Hrs.  Test after acid or shot.  Based on bbls. Oil in Hrs.  Test after acid or shot.  Based on bbls. Oil in Hrs.  10-3/4 306.96 250  7-5/8 2567.16 760  Date first oil run to tanks or gas to Transmission system:  Transporter taking Oil or Gas: Kl. Pase Matural Gas Company  Transporter taking Oil or Gas: Kl. Pase Matural Gas Company  Transporter taking Oil or Gas: Kl. Pase Matural Gas Company  Thereby Texas-New Maxico Pipe Line Company.  Gas Mell Potential 3075 Mcf/Day  Size choke in inches 26/64.  Transporter taking Oil or Gas: Kl. Pase Matural Gas Company  Thereby Certify that the information given above is true and complete to the best of my knowledge.  Discretely that the information given above is true and complete to the best of my knowledge.  Discretely that the information given above is true and complete to the best of my knowledge.  Discretely that the information given above is true and complete to the best of my knowledge.  Humble Oil & Refining Company  (Company or Oberator)  Oil CONSERVATION COMMISSION  By: Maximum Company			Depth to Casing sh	oe of Prod. String6429	.00	
Test after acid or shot			Natural Prod. Test.	· .		ВОР
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Name Humble Oil & Refining Co.	itle	<b>V</b>	·- ~ · · · /			
Address Box 2347, Hobbe, N. K.				Par 2845		

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