

WELL REMEDIAL REPORT
N.M. MEXICO OIL & GAS ENGINEERING COMMITTEE
BOX 127 HOBBS, NEW MEXICO

HOBBS OFFICE OCC

Company Humble Oil & Refining Co. Address Box 2347, Hobbs, NM Date 4-6-54
Lease New Mexico State 3 Well # 14 Unit C Sec. 2 T. 22S R. 37E Pool Blindery
1954 APR 20 AM 7:30

NATURE OF WORKOVER

Drill Deeper Cement plugback Plastic plugback Set Liner Dual Comp. X
Cement squeeze Plastic squeeze Set Packer Acidize X Shoot Perf. X

FOR PURPOSE OF

Increase production, Oil Gas X Shut off water Shut off gas

RESULTS SUMMARY

Complete success X Partial success Failure

DATE

Workover started 3-21-54 Completed 4-5-54

WELL DATA

D.F. elev. 3574 Completion date 3-22-57 Prod. formation Blindery

Oil String 5 1/2 inch pipe set at 6429

Depth of hole before 6502 After 6502

Formation packer set at with perforations above below

 inch liner set. Top Bottom Cemented w. sax,

and perforated with holes from to

Section squeezed from to with sacks cement or

 gallons plastic. Maximum pressure used P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb Electric log Dowell pilot Gamma ray

Water witch Hole Caliper Dia-log Other

RESULTS DETAIL

Oil production Bbls./day
Water Production Bbls./day
Gas Production M.C.F./day
Gas oil ratio

	BEFORE	AFTER	Blindery (Gas)
Oil production Bbls./day	10	41.75	
Water Production Bbls./day	0	0	
Gas Production M.C.F./day	139.32	369.68	3675
Gas oil ratio	13.932	8877	

REMARKS: Perforated 5 1/2" casing from 5485-5505, 5525-5558, 5568-5620 with 2 Welox

jet shots per foot, total of 210 shots. Treated Blindery zone 5485-5505, 5525-5558

and 5568-5620 with 3000 gallons Chemical Process 15% Low Tension Acid. Maximum and

minimum tubing pressures 2300 and 1900#.