

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Dual Complete	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)February 16, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the New Mexico State S

Humble Oil & Refining Company Well No. 14 in C (Unit)
(Company or Operator)

NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 2, T. 22S, R. 37E, NMPM, Driskard Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Objective: The purpose of this job is to dually complete this well to produce gas and oil from the Driskard formation through the tubing and gas from the Elinebry formation through the tubing-casing annulus.

Intended Procedure: It is proposed to dually complete the well according to the following procedure: (1) Move in workover unit, rig up, kill well with oil or water, and pull 2-inch tubing, (2) set Baker or Brown production packer at 6375 feet, (3) run tubing, test packer for seal, drop standing valve and test, (4) back off tubing at safety joint, displace oil or water with salt water and pull tubing, (5) run retrievable junk catcher, leave in well and perforate from 5485-5505, 5525-5558 and 5568-5620 feet with 2 jet shots per foot, running a junk catcher with each perforating gun, (6) fish out junk catcher, (7) run packer and tubing wash perforations with 500 gallons of mud acid and test, (8) treat with 3000 gallons of low tension acid and test, (9) kill well and pull stretchable packer, (10) run tubing with Cameo or Garrett mandrel and reconnect to safety joint, (11) scrub in and clean up gas zone, (12) blank off mandrel, fish out standing valve and scrub in oil zone, (13) if necessary, acidize oil zone, and (14) place well on production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By J. G. Stanley
Title.....

mob/mcb

Humble Oil & Refining Company
Company or Operator

By [Signature]
Position District Superintendent

Send Communications regarding well to:

Name Humble Oil & Refining Company
Address Box 2347, Hobbs, N. M.