

## OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## Miscellaneous Reports on Wells

RECEIVED

JUN 18 1951

OIL CONSERVATION COMMISSION  
OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

June 12, 1951

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

**Humble Oil & Refg. Co.** **N. M. State #8"** Well No. **14** in the  
Company or Operator Lease

**NE 1/4 of NW 1/4** of Sec. **2**, T. **22-S**, R. **37-E**, N. M. P. M.,  
**Drinkard** Field **Lea** County.

The dates of this work were as follows: **5-24-51 to 6-1-51**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **5-14-51** 19.....  
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well with oil and pulled tubing and packer. Ran Tubing and set packer at 6542'. Swabbed and flowed well. On 4 hour test made 6 bbls. PLO per hour on 1/2" chk. Tubing press. 50#. Well flowed 41 bbls. PLO on 12/64" chk. TP 350#. Acidized from 6442 to 6502' with 3000 gallons 15% LT acid. Flushed tubing with oil. On 12 hour test on 18/64" chk. well flowed 49.75 bbls. oil, 5% acid water. Tubing pressure 300#.

Witnessed by..... Name..... Company..... Title.....

Subscribed and sworn before me this.....

**13th** day of **June**, 19 **51**

**Lurla M. Bates**  
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **J. J. Yaceo**

Position **Asst. Division Superintendent**

Representing **Humble Oil & Refining Co.**  
Company or Operator

My commission expires **6-1-53**

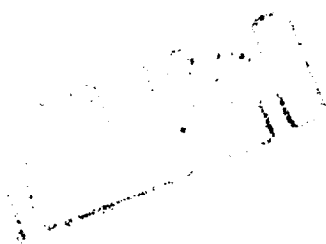
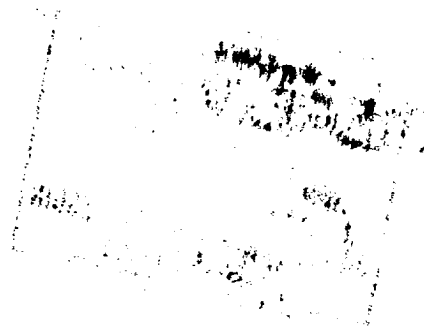
Address **Box 1600, Midland, Texas**

Remarks:

APPROVED

Date **JUN 18 1951**

**Ray Yarbrough**  
Name  
Oil & Gas Inspector  
Title

[illegible]

**THE HARBOR**