

FORM C-105

N

HOBB S OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (7). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY HURDLO CIL A Saining Company

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Rumble Oil A Berining Company	Bou	ston,	Toxas		
Well No.		Addr			7 • 0 • • • • • • • • • •
B. N. M. P. M. Drinkart	Field,	Le	2		County
Well isfeet south of the North line and	feet west of the East	line of	action	8	
If State land the oil and gas lease is No	.Assignment No				
If patented land the owner is	, Add	ress		*******	
If Government land the permittee is	, Add	ress		the se he an	
The Lessee is	, Add	ress		1944 A 37 4	
Drilling commenced	Drilling was completed.		•	1	9
The Lessee is 1-14 Drilling commenced 19 Name of drilling contractor.	, Add	Lio ress	de, K.	 题 。	
Elevation above sea level at top of casing	-				
The information given is to be kept confidential until			19	•••••	
OIL SANDS	OR ZONES				
No. 1, from	No. 4, from		to		
No. 2, from	No. 5, from		to	********************	
No. 3, fromto	No. 6, from		to		*********
IMPOBTANT	WATER SANDS				
Include data on rate of water inflow and elevation to which we	ater rose in hole.				
No. 1, fromto	fee	t			
No. 2, fromto	fee	t			
No. 3, fromto	fee	t	. = = = = = = = = = = = = = = = = = = =		
No. 4, fromto	fee	t		*****	
CASING	RECORD				

WEIGHT PER FOOT THREADS PER INCH KIND OF SHOE CUT & FILLED FROM PERFORATED SIZE AMOUNT MAKE PURPOSE FROM то 10-3/4" 45/ 10-1 1-53 300.96 Malliburton 7-5/8 20.4 *** 2420 <u> ()=7</u> Dallivarton 7-3/8 10.4/ Hydril 7-38 141 Mailii **G**D 144 15-5/ 8-1/2" 7-55 1419 11111 191.01 14 / 3-30 4998 5-1/1 8= X thill by ton 2-1/8" 8.50 10-1 *6* 6480

MUDDING AND CEMENTING RECORD

	RE SET OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15" 10-3/43"(9-7/6"7-0/6 200	0.71 250 11 700	Halliburto		

		Incompression and		e there we also de anti-				
3/6"	<u>>1/2</u>	0639	400	<u>1991 11 bu</u>	r ton			
		**		LUGS AND AL	APTERS			
leaving p	plug—Ma	terial	14	Length		Depth Set		
dapters-	Materia	≴⊛ ‰n	·····		9		*	
			RECORD OF SH	OOTING OR CI	HEMICAL TREA	TMENT		
				1				
SIZE	SHEL	LUSED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	NED OUT
			entern 20%	P000	2-23-67	4608		
]							
esults of	shooting	or chemical f	treatment.	factory-	vall mde	79 (6).	ell on 1 i	IT
	-							
				TOOLS US				
•			feet to.		-			
able too	ls were u	sed from	feet to.	•••••	feet, and from		feet to	feet
		8-34		PRODUCTI	ON			
			084			*. t.a.		
-			ours was		يحد بششيد			
f gas well	l, cu. ft. j	per 24 hours.	6. Feasure		ons gasoline per 1	1,000 cu. ft. of g	as	
lock press	ure, lbs. j	per sq. in	च्यम च`्म्यूप्रण नक विणाम प्रमुख्य विष्		1. Mar 1977 AND 1988 AND 1988 AND 1987			
1111				EMPLOYE	Attra ball			
0000	* ¥			, Driller	·····			,
-				, Driller				, Driller
					N OTHER SIDE			
hereby sw	vear or af	firm that th	e information given l	herewith is a co	mplete and corre	ct record of the	well and all wor	k done on
so far as	can be d	letermined f	rom available records	3.	、 · ·			
	_				MARINE Ma		March 25, 19	917

Subscribed and sworn to before me this	
day of, 19.47.	Name Piece Date
7. Laissie has Ferein	Position Division Superintendent
VILLA LAS FORSTANDIARY Public	Representing Humble Cil & Barining Co. Company or Operator
My Commission expires	Address Ber 1600, Hidland, Texas

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMA
)	335	33B	1947 . : 26 0
35	1100	765	Red Bed
100	1265	155	ashydrite
255	2100	043	Salt
100	2365	265	Salt-Anhydrite
386	3478	1093	sphydrite
478	3050	学 祭	Anhydrite & Line
550	6502	2958	Line
	TAL BEPTH		
• • • • • • • • • • • • • • • • • • •	محسم سام	سيحفظ معنيهم بعبارها والعارية	
ebruary	y 3, 1947 (average 700	of cil and	erton tester and tested
obrusri Ind reco	7 3. 1947 1 Tered 700	of oil and	arton tester and tested in 5055'to 5800' 1 600' gas sut mud
odrust;	7 3, 1947 1 97978 4 7 00	of oil and	ston tester and tested in 5053*to 5800* 1 600* gas out mud
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08150			•
03150) Ton 64:	<u>RECORD</u>	• 20• oil	
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