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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☒ Fee ☐
		5. State Oil & Gas Lease No. B-934
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION		8. Farm or Lease Name NEW MEXICO "S" STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS		9. Well No. 16
4. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3391 RDB		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-75 LOAD HOLE W/50 BBLs BR., DRILL CIBP @ 6395, CIRC. HOLE CLEAN, PLD TBC, LAID DN DCS. 11-20-75, RAN PKR + TBC IN HOLE, SET PKR @ 6340', PERF 5 1/2" CSG 6405-6435, 1 SP2'. ACIDIZE W/2000 GALS 15% HCL. 11-24-75, RFL PKR, PLD TBC + PKR OUT OF HOLE, RAN GR-NCL 6492-4500', SET CIBP ON WIRELINE @ 6395', 10' CMT ON TOP. 11-25-75 PERF 5 1/2" CSG. 6258-6365, 22 SHOTS. RAN PKR + 2 7/8" TBC, TEST TBC TO 7000#, SET PKR @ 6150, SD FRAC DOWN TBC AS FOLLOWS: 2000 GALS ACID 15% HCL, 3000 GALS 71.4 K-1 PAD, 3000 GALS K-1 W/1# / GAL SD., 5000 GALS K-1 W/2# / GAL SD., 3000 GALS K-1 W/2.5# / GAL SD., 1000 GAL K-1 W/3# / GAL SD. FLUSHED W/LSE CRUDE, MP 5500, ISIP 3700, 15 MIN SI 3000#.

12-3-75 RAN PUMP, RODS, TBC. BACK INTO THE PADDOCK (SARALLELO) WELL #10.

12-8-76 TESTED DRINKARD, FLOWING ON 24/64" CHOKER, 4" LINE SIZE, 1.5" PLATE, 461 MCF/DAY. ALSO PLACED PADDOCK #10 BACK ON PRODUCTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D L Clemmer* TITLE UNIT HEAD DATE 2-2-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: