ŕ	The second secon			•	
	DISTRIBUTION	EW MEXICO OIL CO	NSERVATION COMMIS	Form 1-114	
!	SANTA FE	REQUEST F	OR ALLOWABLE AND HOSTALLS	Supersodes Old Calciford (Call) Erioctive 1-1-05	
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURALIGA		
i	LAND OFFICE		Aug 5 8 50 AM 68		
į	IRANSPORTER GAS		A 20 HIJ 00		
	OPERATOR PROBATION OFFICE				
i.	respiritus	000		·	
	Humble Oil &	Ketg Co.	and the formal state of the sta		
	Box 1600 - Reasons for filing (Check proper bas)	Midland, Texas	Other (Please explain)		
	Reason(s) for fluing (Check proper 50s). Hew Well	Change in Transporter of:	Change Bty.	Location	
	Responsible Constitution	Ott Dry Gree Casinghed t Gree X Condens	THE PERMITTER OF STATES AND A STATE OF THE PERMITTER OF T	TAME FROM	
	Clampe in Ownersing		HUMBLE OIL & BUCH	TO COMPANY	
	If change of ownership give name and address of previous owner	change of ownership give name TO EXNOTE TION address of previous owner EFFECTIVE JANJARY 1, 1973			
n.	ESCRIPTION OF WELL AND LEASE Well No - Real Name Instrume Formation Kind of Lease				
	Paddock (San Angelo)		• •	State, rederal or Fee	
	Location	,	and 660 Feet From Th	W	
	Unit Letter <u>U</u> : 60				
	Line of Section 2 , Tow	nship ZZ-S Range 3	7-E , NMPM, 4	ca County	
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	I carry of this form is to be sent)	
	Name of Authorized Transporter of 21. Texas N. Mex P.C.	or Concensate	Box 1510 - Midla	ad Texas	
			Adjress (Give address to which approve 130x 1135 - EUNICE, N.	l copy of this form is to be sent)	
	Name of Authorized Transporter DIS SKEITY OIL	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	N Z 22-5 37-E	Yes	6-1-68	
IV	If this production is commingled wit. COMPLETION DATA	h that from any other lease or pool,		TA OIL COMEVIAL MINOR	
	Designate Type of Completio	n - (X) Gas Well	New Well Workover Deepen	5 GETTY OIL COMPANY.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TIOCE OIL				
				nd must be easel to or exceed top allow.	
1	TEST DATA AND REQUEST FOR ALLOWADLE To a must be site of the strength of south and must be equal to or exceed too allowable for this depth or be for full 21 learns) OH. WEY! Freducing Method (Flow, pump, gus lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas ap	. ((()	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	,				
	GAS WELL				
				0 - 1 - 1 0 - 1	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D Testing Method (pitor, back pr.)	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
v	Testing Method (pitor, back pr.) I. CERTIFICATE OF COMPLIAN	Tubing Pressure CF.	Casing Pressure OIL CONSERVA AUG 5 19	Choke Size TION COMMISSION 68	
. · · v	Testing Method (pitor, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure CF. regulations of the Oil Conservation with and that the information given	Casing Pressure OIL CONSERVA AUG 5 19	Choke Size TION COMMISSION 68	
v	Testing Method (pitor, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure CF.	OIL CONSERVA AUG 5 19 APPROVED Geologist	Choke Size TION COMMISSION	
v	Testing Method (pitor, back pr.) I CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA AUG 5 19 APPROVED Geologist	Choke Size TION COMMISSION 68 , 19 Runy	
V	Testing Method (pitor, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA AUG 5 19 APPROVED TITLE Geologist This form is to be filed in conservations.	Choke Size TION COMMISSION 68 , 19 Compliance with RULE 1104.	
V	Testing Method (pitor, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure CE regulations of the Oil Conservation with and that the information given the metal account to the first of the metal account to the metal account to the first of the metal account to the metal account to the metal account of the metal account of the oil Conservation accounts to the metal account of the oil Conservation with a metal account of the oil Conservation accounts to the oil Conservation accounts to the oil Conservation with a metal account of the oil Conservation accounts to the oil Conservation with a metal account of the oil Conservation accounts to t	OIL CONSERVA AUG 5 19 APPROVED TITLE Geologist This form is to be filed in control of this is a request for allow well, this form must be a reached tests taken on the well in according to the control of the contr	Choke Size TION COMMISSION 68 , 19 Compliance with RULE 1104. City for a new by drilled or dependent in the deviation of the deviation for a new with RULE 1111.	
V	Testing Method (pitor, back pr.) I CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure CE regulations of the Oil Conservation with and that the information given the metal account to the first of the metal account to the metal account to the first of the metal account to the metal account to the metal account of the metal account of the oil Conservation accounts to the metal account of the oil Conservation with a metal account of the oil Conservation accounts to the oil Conservation accounts to the oil Conservation with a metal account of the oil Conservation accounts to the oil Conservation with a metal account of the oil Conservation accounts to t	OIL CONSERVA AUG 5 19 APPROVED TITLE Geologist This form is to be filed in control of this form must be a seen put tests taken on the well in accordance on new and, recompleted we able on new and, recompleted we	Choke Size TION COMMISSION 68 Tompliance with RULE 1104. The for a new by drilled or dependent of the deviation of the deviation of the deviation of the deviation of the filled out completely for allowed to be filled.	

All sections of this form must be filled out completely for alcowable on new and recompleted wells. Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply

completed seas.