Ι.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Chargeon	REQUEST	CONSERVATION COMMISS FOR ALLOWABLE AND ANSPORT OIL AND NATURA DEP 1. 3 29 AN '67	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	HUMBLE OIL & REFINING COMPANY Address			
•		Change in Transporter of: Oil Dry G	as Formation of Effective 9-1	Paddock (San Angelo) Unit
	If change of ownership give name and address of previous owner	Jumble Oil + Ry D. m. S." State #	1. Co. Bex 1600, M.	Villand, Jujus 29701
II.	DESCRIPTION OF WELL AND Lease Name	LEASE	ime, Including Formation	Kind of Lease
	Paddock (San Ang	gelo) Unit /0	Paddock	State Federal or Fee
		60_Feet From TheLi	ne and <u>660</u> Feet F	rom The
	Line of Section 2 , To	wnship 22-5 Range	37-E, NMPM,	Lea County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	15	
	Name of Authorized Transporter of Oil <u>Jefas</u> <u>New Mel</u> Name of Authorized Transporter of Ca	X or Condensate	Address (Cive address to which a Box 1510 - M Address (Cive address to which a	pproved copy of this form is to be sent) Milland Sefas pproved copy of this form is to be sent) Miniae, M. M. P. J. When
	give location of tank s.	E Z 22-5 37-6	······································	1
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Pl				
	Designate Type of Completion	$\operatorname{on}_{-}(X)$		
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool .	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·			
	Image: CEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
			Producing Methoc (riow, pump, go	15 lijt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
ł	· · · · · ·		<u>I.</u>]
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		regulations of the Oil Conservation with and that the information given best of my knowledge and belief. R. L. Berry Unit Head	OIL CONSERVATION COMMISSION APPROVED	