District I PO Box 1980. Hobbs. NM 82241-1980 District II PO Drawer DD. Artenia. NM 82211-0719 District III 1000 Rio Brazos Rd., Aztec. NM 87410 District IV			State of New Mexico Energy, Mineran & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088					Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT						
PO Box 2088. S	Santa Fe			FOR A	LLOWAE	BLE AN	id au	THOF	UZAT	ION TO TR				
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P.O. Bo. Midland										CO - 09/67				
										GG - 01/31/77				
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	30 - 0 25-09967				Property Name							Well Number		
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S		F												
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Prosted same: Don J. Bates							Title:	Title:						
Tide: Regulatory Specialist							Approval Date:							
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AMENDED REPORT AT THE TOP OF THIS DOCUMENT Report all gas volumes at 15.025 PSLA at 60°. Report all gus volumes to the nearest whole careal. 23. The second and the nearest whole careal. A request for allowable for a newly dilled or descends well must be second and by a fabulation of the deviation tests conducted in accompanies of this form must be filled out for allowable requests on they on provide the deviation tests conducted in accompanies of operator, property name, well number, transporter, or other such changes. A separate C-104 must be filled for each pool in a multiple comparison. 26. Million of the deviation of the deviation tests conducted to prevent analyse. 1 Operator's name and address 29. The property filled out or incomplete forms may be returned to operator's unapproved. 28. Prevent analyse. 2. Operator's name and address 30. In the second filled in the tollowing table: 31. O 3. N Weilling code from the following table: 31. O 0. In the carea of the complete forme may be returned to conducted in a conducted analyse. 33. Ni the Carea of the complete forme may be returned to conducted in the carea of the conducted analyse. 31. O 3. N Weilling code from the following table: 31. O 32. D 3. N Weilling code from the following table: 33. Ni the Carea of the completion in the test allowable include volume requested. 34. Million in the completion in the completion in the conducted volume reques		C+104 Ini	stuctions		
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gas nansponer a	14	MO/DA/YR that this completion was first connected to a gas transporter	47.	The p	

- 15. The permit number from the District approved C-129 for this completion
- ۰6 MO/DA/YR of the C-129 approval for this completion
- 7 MO/DA/YR of the expiration of C-129 approval for this ompletion
- 18. The gas or oil transporter's OGRID number
- 19. Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20

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- Product code from the following table: O Oil G Gas 21.

- ULSTR location of this POD if it is different from the completion location and a short description of the POD mple: "Battery A", "Jones CPD",atc.)
- POD number of the storage from which water is moved a this property. If this is a new well or recompletion and POD has no number the district office will assign a ber and write it here.
- ULSTR location of this POD if it is different from the completion location and a short description of the POD mple: "Battery A Water Tank", "Jones CPD Water mple: (,etc.)
- DA/YR drilling commenced
- DA/YR this completion was ready to produce
- il vertical depth of the well
- back vertical depth
- and bottom perforation in this completion or casing and TD if opennois
- e diameter of the well bore
- ude diameter of the casing and tubing
- th of casing and tubing. If a casing liner show top and om o
- ber of sacks of cament used per casing string

test data is for an oil well it must be from a test ly after the total volume of load oil is recovered.

- DA/YR that new oil was first produced
- DA/YR that gas was first produced into a pipeline
- DA/YR that the following test was completed
- th in hours of the test
- ring tubing pressure oil wells t-in tubing pressure gas wells
- ring casing pressure oil wells 1-in casing pressure gas wells
- neter of the choke used in the test
- els of oil produced during the test
- els of water produced during the test
- of gas produced during the test
- well calculated absolute open flow in MCF/D
- method used to test the well:

Flowing Pumping Swabbing ther method please write it in.

- signature, printed name, and title of the person torizad to make this report, the date this report was red, and the telephone number to call for questions ut this report
- The previous operator's name, the signature, printed name and utile of the previous operator's representativ authorized to verify that the previous operator no longe operates this completion, and the date this report we signed by that person

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