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| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

AUG 5 3 55 AM '68

I. OPERATOR

Humble Oil & Refg. Co.

Address
Box 1600 - Midland, Texas 79701

Reason(s) for filing (Check proper box)

| | | | | |
|---------------------|--------------------------|---------------------------|-------------------------------------|------------------------------------------|
| New well | <input type="checkbox"/> | Change in Transporter oil | <input type="checkbox"/> | Other (Please explain) |
| Re-completion | <input type="checkbox"/> | Oil | <input type="checkbox"/> | <i>Change Bty Location</i> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input checked="" type="checkbox"/> | CHANGE OPERATOR NAME FROM |
| | | | Condensate | HUMBLE OIL & REFINING COMPANY |
| | | | | TO EXXON CORPORATION |
| | | | | EFFECTIVE JANUARY 1, 1973 |

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|--------------------------------------------------|--------------------------------------------------------|
| Lease Name <i>Paddock (San Angelo) Unit</i> | Well No. <i>28</i> | Pool Name, including Formation <i>Paddock</i> | Kind of Lease State, Federal or Fee <i>State</i> |
| Location Unit Letter <i>L</i> ; <i>1980</i> Feet From The <i>S</i> Line and <i>660</i> Feet From The <i>W</i> Line of Section <i>2</i> , Township <i>22-S</i> Range <i>37-E</i> , NMPM, <i>Lea</i> County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------|------------------------------------------|-----------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Texas N. Mex. PLCo</i> | Address (Give address to which approved copy of this form is to be sent) <i>Box 1510 - Midland, Texas</i> | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>Skelly Oil Co</i> <i>Warren Ref Co.</i> | Address (Give address to which approved copy of this form is to be sent) <i>Box 1135 - Eunice, N.M.</i> <i>Box 1197</i> | | |
| If well produces oil or liquids, give location of tanks. | Unit <i>N</i> | Sec. <i>2</i> | Twp. <i>22-S</i> |
| | Rge. <i>37-E</i> | Is gas actually connected? <i>Yes</i> | When <i>6-1-68</i> |

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GITY OIL COMPANY.**

IV. COMPLETION DATA

| | | | | | |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. |
| Pool | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth |
| Perforations | | | | | Depth Casing Shoe |
| TUBING, CASING, AND CEMENTING RECORD | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT |
| | | | | | |
| | | | | | |
| | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of initial volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|-----------------|-----------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct to the best of my knowledge and belief.

Unit Head
(Title)
8-1-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED *AUG 5 1968*, 19____
BY *John W. Runyan*
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the pressure tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiple completed wells.