Submit 3 Copies	State of New Me	uico	Form C-103	
to Appropriate District Office	Energy, minerals and Natural Re-	sources Department	Revised 1-1-89	
DISTRICT	OIL CONSERVATION DIVISION			]
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			<b>WELL API NO.</b> 30-025-09967	
DISTRICT II Santa Fe, New Mexico 87504-2088 O Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease	
DISTRICT III			STATE X FE	
1000 Rio Brazos Rd., Aziec, NM \$7410			в-935	
SUNDRY NO ( DO NOT USE THIS FORM FOR PI DIFFERENT RESI (FORM	7. Lesse Name of Unit Agreement Name Paddock (San Angelo) Un	lit		
1. Type of Well: Of GAS WELL WELL				
2. Name of Operator			8. Well No.	
Exxon Corp.	· · · · · · · · · · · · · · · · · · ·		28 9. Pool same or Wildcat	
3. Address of Operator				
P.O. Box 1600, Mid	Paddock			
	980 Feet From The South	Line and660	Foot From The	Line
Section 26 2	Township 218 22 Ra	age <u>36.37</u>	NMPM Lea	
	10. Elevator (Saow wastar	ur, Kad, K1, Ur, ek./		
	Appropriate Box to Indicate I	Jature of Notice R	eport, or Other Data	<u>unu</u>
	TENTION TO:	SUE	SEQUENT REPORT OF:	
		REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.				
PULL OR ALTER CASING		CASING TEST AND C		_
OTHER: PB to Glorie	ta and Acidize X	OTHER:		
12. Describe Proposed or Completed Or	erations (Clearly state all pertinent details, a	d sive persinent dates, incl	uting estimated date of starting any proposed	
work) SEE RULE 1103.				
Set CIBP @ 5050' to Minimum BOP will do		ll. Perf.Glorie	ta and Acidize. w/3400gal.	
I bereby certify that the mioranthics above i	s the and complete to the best of my knowledge an	d balicí.		
eeume eeume	Alex M.Correa	Adminstrativ	ze Specialist 9-4-9;	1
		·	915	
TYPE OR FRONT NAME			TELEPHONE NO. 688-	-7532
(This space for State Use)				
	n de l'estre a <b>nnon</b> Southe estre anno anno anno anno anno anno anno ann		SEL	

-- TITLE ----

\_\_\_\_ DATE \_\_\_\_\_

AFTROVED BY -----

CONDITIONS OF AFTROVAL, IF ANY:

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	ONSERVATION COMMISS FOR ALLOWABLE AND INSPORT OIL AND NATURAL SEP J. 9 39 M '67	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS	
L. PRORATION OFFICE				
HUMBLE OIL & RE	FINING COMPANY			
Reason(s) for filing (Check proper be New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Effective 9-1-6		
If change of ownership give name and address of previous owner	Humble (11) + Kuf n.m. 'S" State # 18	le, Dy 1800, 114	Mand , Leyes 19701	
II. DESCRIPTION OF WELL AND Lease Name Paddock (San An Leastion	Well No. Pool Na	me, including Formation Paddoc <b>k</b>	Kind of Lease State Federal or Fee	
Unit Letter 10	780 Feet From The SLin	e and <u>660</u> Feet From	The W	
Line of Section 2, T	ownship 22-5 Range	37-E, NMPM,	Kear County	
II. DESIGNATION OF TRANSPOI Name of Authorized Transporter of C Selas Hew Mey Name of Authorized Transporter of C Skelly Oil C If well produces of or liquids, give location of tanks,	heo PL Co	Address (Give address to which appro Box 1510 - Mill Address (Give address to which appro Box 1135 - G.C. Is gas actually connected?	land Separ	
If this production is commingled w	with that from any other lease or pool,			
V. COMPLETION DATA Designate Type of Complet Date Spudded	ion - (X) Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforation <b>s</b>			Depth Casing Shoe	
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift," etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbl <b>s.</b>	Gas - MCF	
GAS WELL		· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Hethod (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
	Unit Head	If this is a request for allow well, this form must be accompa tests taken on the well in acco	ust be filled out completely for allow-	