State of New Mexico

Submit to Appropriate Form C-105 Energy, Minerals, and Natural Resources Department District Office Revised 1-1-89 State Lease--6 copies Fee Lease--5 copies WELL API NO. OIL CONSERVATION DIVISION DISTRICT I 3002509968 P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 5. Indicate Type of Lease Santa Fe, New Mexico 87504-2088 DISTRICT II FEE \square STATE X P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. 37721 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7. Lease Name or Unit Agreement Name la. Type of Well: OIL WELL GAS WELL DRY OTHER_ PADDOCK (SAN ANGELO) UNIT b. Type of Completion: WELL OTHER 8. Well No. 2. Name of Operator **EXXON CORPORATION** 17 ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702 9. Pool name or Wildcat 3. Address of Operator **PADDOCK** 4. Well Location WEST 660 Feet From The Line Unit Letter E: 1980 Feet From The NORTH Line and ___ LEA County Range 37E **NMPM** Section 2 Township 22S 14. Elev. Casinghead 12. Date Compl.(Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 11. Date T.D. Reached 10. Date Spudded 3380RDB 04/26/93 07/30/93 17. If Multiple Compl. How 18. Intervals Cable Tools 16. Plug Back T.D. Rotary Tools 15. Total Depth Drilled By Many Zones? 5044 5215 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 5015 TO 5040 GLORIETA 22. Was Well Cored 21. Type Electric and Other Logs Run 23. CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED HOLE SIZE WEIGHT LB. FT. **DEPTH SET** CASING SIZE 250 SX <u>320</u> 10 3/4 40 **2551** 1350 SX 7 5/8 26 250 SX 5215 14 5 1/2 TUBING RECORD LINER RECORD 24. PACKER SET **DEPTH SET** SCREEN SIZE BOTTOM SACKS CEMENT TOP SIZE 4983 4983 2 3/8 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number)

DO CIBP a 5135 CLEAN OUT TO TD 5215' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SET CIBP @ 5044 PERF GLORIETA 5015-5040 ACIDIZE W/4830 GALS 28% 5015-5040 **PRODUCTION** Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production PROD 11/15/93 ROD PUMP Gas - MCF Gas - Oil Ratio Water - Bbl. Oil - Bhl. Choke Size Prod'n For Hours Tested Date of Test 27918 Test Period 111 12/09/93 24 Oil - API - (Corr.) Calculated 24 Gas - MCF Water - Bbl. Casing Pressure Oil - Bbl. Flow Tubing Press. Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, wented, etc.) SOLD 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

> Name Sharon B. Timlin (915) 688-6166

TitleSr.Staff Office Assistant 05/11/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo		T. Penn. "B"	
T. Salt					
B. Salt				T. Penn. "D"	
		T. Cliff House			
		T. Menefee			
T. Queen					
T. Grayburg					
T. San Andres					
T. Glorieta					
		T. Dakota			
T. Blinebry					
T. Tubb	T. Delaware Sand	T. Todilto		T	
T. Drinkard	T. Bone Springs	T. Entrada		_ Т	
T. Abo	_ T	T. Wingate			-
T. Wolfcamp	T	T. Chinle		Т	
T. Penn					
T. Cisco (Bough C)					
		S SANDS OR Z			
No. 1, from	to	No. 3, fror	n	to	
No. 2, from	to	No. 4, fror	n	to	••••
Include data as acts of mutualization		NT WATER SAI	NDS		
Include data on rate of water in No. 1, from			Faat		
No. 2, from	to		feet		
No. 3, from					
	HOLOGY RECORD (A				
From To Thickness	Lithology	From To	Thickness		
in Feet	Eldiology	110111 10	in Feet	Lithology	