

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>3002509968</b> ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>37721</b>
7. Lease Name or Unit Agreement Name <b>PADDOCK (SAN ANGELO) UNIT</b>
8. Well No. <b>17W</b>
9. Pool name or Wildcat <b>PADDOCK</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator <b>EXXON CORPORATION</b>	
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702</b>	
4. Well Location Unit Letter <b>E</b> : <b>1980</b> Feet From The <b>NORTH</b> Line and <b>660</b> Feet From The <b>WEST</b> Line Section <b>2</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3380</b>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: **CONVERT INJECTOR TO PRODUCER** ☒

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**INTENT IS CONVERT FROM INJECTOR TO PRODUCER. WELL IS PRESENTLY TA.**  
**PROPOSED PROCEDURE IS:**  
**1. INSTALL CLASS III BOP**  
**2. DO CIBP AT 4990' AND TEST PADDOCK PERFS. 5060'-5215' AND PRODUCE.**  
**3. IF PADDOCK IS NONPRODUCTIVE, INSTALL CLASS II BOP, SET CIBP AT 5055' 10' CMT. (10' OF CMT. APPROVED PER E. DOWNS 4-29-93).**  
**4. PERF. GLORIETA 5015'-5040', AC 3600 GALS.**  
**5. PUT ON PRODUCTION.**

**C-102 IS ATTACHED.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Sr. Regulatory Specialist** DATE **05/06/93**

TYPE OR PRINT NAME **Alex M. Correa** (915) 688-6782 TELEPHONE NO.

(This space for State Use)

ORIGINAL ON FILE BY **WATER DIVISION**  
**5/11/93**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **MAY 11 1993**

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease-4 copies  
Fee Lease-3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease PADDOCK (SAN ANGELO) UNIT		Well No. 17
Unit Letter E	Section 2	Township 22S	Range 37E	County NMPM LEA	
Actual Footage Location of Well: 1980 feet from the NORTH line and 660 feet from the WEST line.					
Ground level Elev. -	Producing Formation PADDOCK / GLORIETA		Pool PADDOCK		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

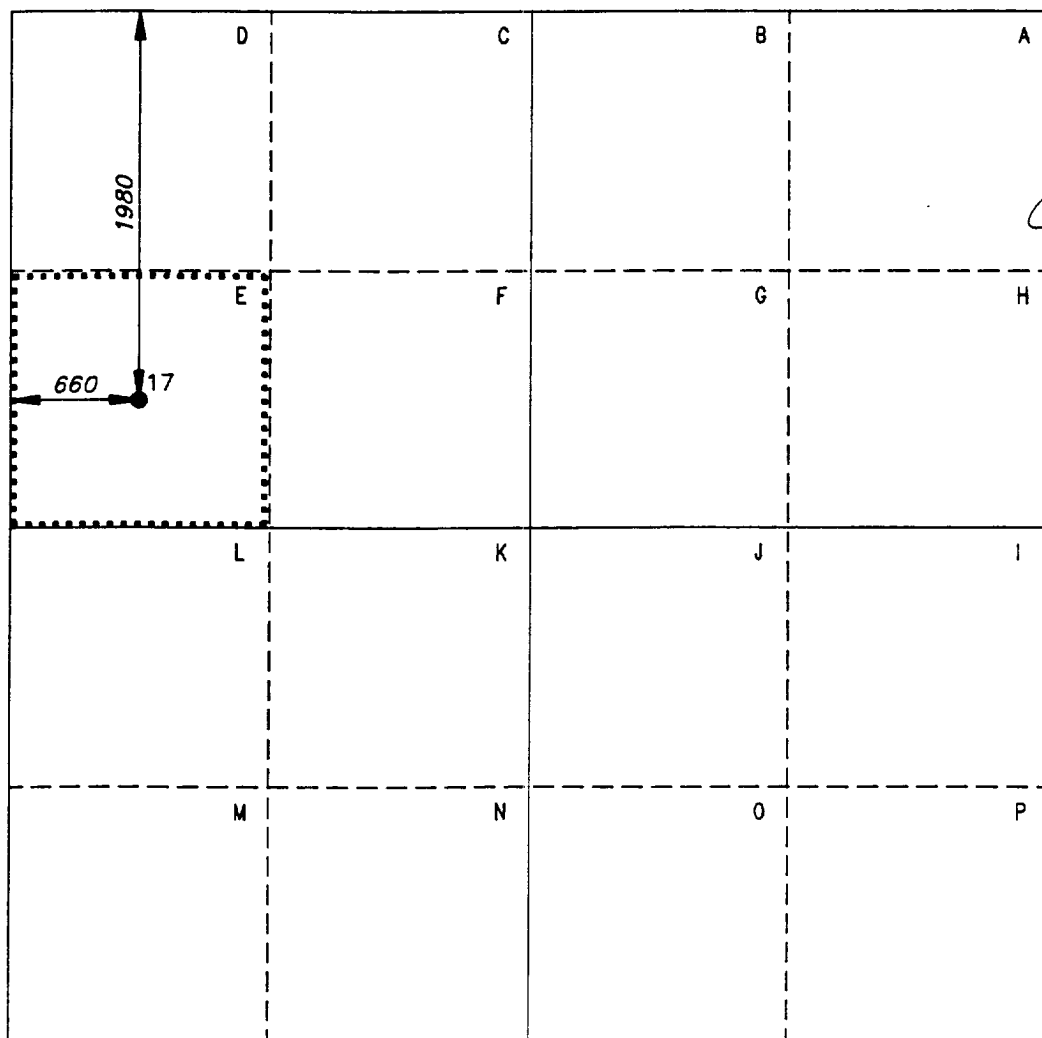
☐ Yes

☐ No

If answer is "yes", type of consolidation

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

C.H. HARPER

Position

PERMITS SUPERVISOR

Company Exxon Corporation

P.O. Box 1600-Midland, Tx.-79702

Date

5/6/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

2 Miles SW of Eunice, New Mexico.

C.E. File No. A10837