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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-114
Effective 1-1-65

AUG 5 8 53 AM '68

I. **Operator**
Humble Oil & Refy Co.
Address
Box 1600 - Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐
Recompletion ☐ Change in Ownership ☐ **Other (Please explain)**
change Bty location
CHANGE OPERATOR FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973
If change of ownership give name and address of previous owner _____

II. **DESCRIPTION OF WELL AND LEASE**
Lease Name Paddock (San Angelo) Unit **Well No.** 17 **Pool Name, including Formation** Paddock **Kind of Lease** State
Location
Unit Letter E **1980 Feet From The** N **Line and** 660 **Feet From The** W
Line of Section 2 **Township** 22-S **Range** 37-E **NMPM** Lea **County**

III. **DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**
Name of Authorized Transporter of Oil ☒ **or Condensate** ☐
Texas N Mex PLCo. **Address (Give address to which approved copy of this form is to be sent)**
Box 1510 - Midland, Texas
Name of Authorized Transporter of Gas or Dry Gas ☒ **or Dry Gas** ☐
Skelly Oil Co. **Address (Give address to which approved copy of this form is to be sent)**
Box 1135 - Eunice, NM
Warren Ref Co. 1197
If well produces oil or liquids, give location of tanks. **Unit** N **Sec.** 2 **Twp.** 22-S **Rge.** 37-E **Is gas actually connected?** Yes **When** 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. **COMPLETION DATA**
Designate Type of Completion - (X) ☒ **Oil Well** ☐ **Gas Well** ☐ **New Well** ☐ **Workover** ☐ **Deepen** ☐
Date Spudded _____ **Date Compl. Ready to Prod.** _____ **Total Depth** _____ **P.B.T.D.** _____
Pool _____ **Name of Producing Formation** _____ **Top Oil/Gas Pay** _____ **Tubing Depth** _____
Perforations _____ **Depth Casing Shoe** _____
TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. **TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**
Date First New Oil Run To Tanks _____ **Date of Test** _____ **Producing Method (Flow, pump, gas lift, etc.)** _____
Length of Test _____ **Tubing Pressure** _____ **Casing Pressure** _____ **Choke Size** _____
Actual Prod. During Test _____ **Oil-Bbls.** _____ **Water-Bbls.** _____ **Gas-MCF** _____

GAS WELL
Actual Prod. Test-MCF/D _____ **Length of Test** _____ **Bbls. Condensate/MMCF** _____ **Gravity of Condensate** _____
Testing Method (pilot, back pr.) _____ **Tubing Pressure** _____ **Casing Pressure** _____ **Choke Size** _____

VI. **CERTIFICATE OF COMPLIANCE**
OIL CONSERVATION COMMISSION
AUG 5 1968
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct.
APPROVED John W. Runyan **Geologist**
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled oil well, this form must be accompanied by a tabulation of the formation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.

Unit Head
(Title)
8-1-68
(Date)