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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name NEW MEXICO "S" STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 20
4. Location of Well UNIT LETTER E 2100 FEET FROM THE NORTH LINE AND 500 FEET FROM THE WEST LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) RDB 3381	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ PERFORATE

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU BABER WELL SERVICE 5-21-73. MCCULLOUGH PERFD 5 1/2" CSC. W/1 JET SHOT/FT @ 6388-6396 (9 SHOTS), 6380-6384 (5 SHOTS), 6373-6377 (5 SHOTS) 6354-6361 (8 SHOTS), 6342-6350 (9 SHOTS) TOTAL 36 SHOTS. SET PMP @ 6300, SET TBC IN BAKER C-1 RECEPTACLE @ 6398. TESTED TBC IN HOLE AT 4000 PSI, NO LEAKS. DOWELL ACIDIZED PERFS 6342-6396 W/3000 GAL 15% NE ACID. MAX PRESS 3500#, ISIP 0, AFTER 5 MIN. TESTED DRINKARD PERFS IN TBC - TWO 2 HR FLOW PERIODS ON INTERMITTER - 82 MCF OF GAS PER DAY, SIP 500 PSIG, FP 100 PSIG, PRODUCTION PRIOR TO WORKOVER 107 MCF/DAY BUT NO COMMUNICATION BETWEEN DRINKARD AND TUBS ZONES. DRINKARD LINE SIZE 4", PLATE SIZE 1.500, SPRING SIZE 100, DIFF. 8.5, STATIC 6.0, FLOWS ON INTERMITTER TWO 1 1/2 HR PERIODS, NO FLUID. 6-24-73, DRINKARD LINE SIZE 4.0, PLATE SIZE 1.500, SPRING SIZE 100, DIFF. 4.1, STATIC 6.3, FLOWED 24 HRS ON 12/64 CHOKE, 280 MCF. TBC. PRESS. 375#. DRINKARD - 24 HR FLOW EST REC. 359 MCF GAS ON 16/64" CHOKE, TP 260#. F.R.W. 6-28-73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. C. Stovall* TITLE UNIT HEAD DATE 7-10-73

APPROVED BY *L. H. Clements* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: