



NEW MEXICO OIL CONSERVATION COMMISSION BS OFFIC Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

****************		Company or O	perator			•	Addr	ess	
New Mo	zico Sta	te S	Well No		in N	6of S	iec. 2	, T.	-22-5
R 375			Drinka	rd	Field,		M		County
Well is2	100† fe	et south of t	he North I	line and	780 fee	t west of the Ea	ast line of	Sec. 2	
If State la	nd the oil a	nd gas lease	is No	•	Assig	nment No			
If patente	d land the	owner is				*	Address		
If Govern	nent land t	he permittee	is			۱ ,	Address		
The Lesse	e is St	ate of Ne	Mexiq	• •			Address	Senta)	Pa, New Nexts
Drilling C	ommenced.	4-9			9 Drilli	ng was complet	ted	5-18	
						,			
			•		feet.				
								19	
				•	SANDS OR		•		
No 1 fro		r Fork	7 x x 54					to	
NO. 3, 110		•							
					FANT WATE				
-					hich water ro				
-								•	
No. 4, fro	m			.to		fe	et.		
				C	ASING RECO	ORD			
	WEIGHT	THREADS			KIND OF	CUT & FILLED	PERF	ORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	FURFUSE
10-1/	32.75	2.2	Repub	315	Helliber	10n			

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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	330	250	Helliburton		

MUDDING AND CEMENTING RECORD

Helliburto

Hallfhar

Takaot

Spang

2590

6488

2.2

8.2

7-5/8

26.1

5-1/2 15.5,1

	5-1/2	6500		515	Hallibur	ton					
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					PLUGS AND			Der	oth Sat		
Adapters —	– Material.						51ZE	·····	••••••••		······································
			RECO	RD OF SH	HOOTING OF	CHEM	IICAL TREA	TMENT			
SIZE	SHELL V	USED	EXPLO CHEMI	OSIVE OR CAL USED	QUANI	TTY	DATE	DEPTH S OR TREA	SHOT TED	DEPTH	CLEANED OU
		D	comll 1	IF 15% L	-T 1000	gals	5-24-49	6450-6	490	<u> </u>	······
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Results of	shooting o	or chemic	al treatn	nent	atiafacto	F.Y.					
									••••••		
			RE	CORD OF	DRILL-STEN	I AND :	SPECIAL TE	STS			
f drill-sten	n or other :	special te	sts or dev	iation surv	veys were mad	e, subm	it report on s	eparate sh	eet and	i attach I	hereto.
	See Re	Verse									
						1.56.17					
			_		TOOLS						
					to 6501 T.	D.feet					
						D.feet					
					to 6501 T.	.D. feet					
Cable tools	were used	i from		feet 1	to 6501T . to PRODUC	.D. feet					
Cable tools Put to prod	were used	i from		feet	to 6501. T. to PRODUC , 19 49	"D., feet feet ZTION	, and from		fee	t to	f
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Cable tools Put to prod The produc emulsion; If gas well, Rock pressu	were used ducing	i from ing	hours w	as 154	to 6501. T PRODUC 	•D • feet feet CTION arrels of Gravity Hallons g	, and from f fluid of which , Be	ch . 190 ,000 cu. ft.	fee	t to	f
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FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	1.80		Bed reak.
1.80	345	165	Red rock and shells.
345	1315	970	Red bed, shalls, anhydrite.
1315	2359	1044	Salt and anhydrite.
2359	3175	816	Anhydrite.
3175	3622	447	Anhydrite and line.
3622	6501	2879	Line. TOTAL DEPTH.
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		DRILL	STEM TESTS
	S//K_KAAA		
-10-471	5443-5610",	5/8" bottom	and 1° top chokes. Tool open 17 mins, gas to
-10-471	surince in 2	Hisitos, ga	and 1* top chokes. Tool open 17 mins, gas to and drig med in 5 mins, and gas and drig.
-10-471	seriace in 2 mad spray da	minutes, ga ring test. G	and drig and in 5 pins, and gas and drig.
	gas cut drig	minutes, ga ring test. G	s and drig med in 5 mins, and gas and drig. as values 3,700 MCF per day. Recovered 240'
	surface in 2 and spray du gas cut drig 6299-6370',	minutes, gm ring test. G mad. 5/8" bottom (and drig med in 5 mins, and gas and drig. Is volume 3,700 MCF per day. Recovered 240' and 1" top chokes. Tool open 1 hr. 35 wins:
5-16-491	surface in 2 and spray du gas cut drig 6299-6370', Good air blo	minutes, ga ring test. G und. 5/8° bottom (and drig and in 5 mins, and gas and drig. Is volume 3,700 MCF per day. Recovered 240' and 1" top chokes. Tool open 1 hr. 35 mins.
<u>-16-49</u> :	surface in 2 and spray du gas cut drig 6299-6370', Good air blo	minutes, ga ring test. G und. 5/8° bottom (and drig and in 5 mins, and gas and drig. Is volume 3,700 MCF per day. Recovered 240' and 1" top chokes. Tool open 1 hr. 35 mins.
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i-16-493 i-17-493	serince in 2 med spray dm gas eut drig 6299-6370', Good air ble MCF/day. Rec 6372-6422', glew air imm per day. Re 6438-6475', air immediat	minutes, gm ring test. G mad. 5/8" bottom : y immediatel; overed 300" 5/8" bottom : odiately, gm overed 3 gml 5/8" bottom : nly. Gas to	and drig med in 5 mins, and gas and drig. Is values 3,700 MCF per day. Recovered 240' and 1" top chokes. Tool open 1 hr. 35 mins. 7, gas to surface in 2 mins, gas volume 1,060 All and gas cut drig med. and 1" top chokes. Tool open 31 mins. Good to surface in 2 mins. Gas volume 5,500 MCF is. distillate in drill pipe. and 1" top chokes. Tool open 2 hrs, fair blow surface in 5 mins. Pipe unloaded approximately.
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i-16-493 i-17-493	serince in 2 med spray du gas cut drig 6299-6370', Good air bla MCF/day. Rec 6372-6422', plow air imm per day. Re 6438-6475', air immediat 5 bbls. cdl, clean cil an 6475-6501', blow air imm	winntes, ga ring test. G wind. 5/8" bottom : winnediately owwred 300' 5/8" bottom : ofiately, ga sovered 3 gal 5/8" bottom : aly. Gas to cr 675', who 1 450' cil a: 5/8" bottom : bottom :	and drig and in 5 mins, and gas and drig. Is values 3,700 MCF per day. Recovered 240' and 1" top chokes. Tool open 1 hr. 38 mins. 7, gas to surface in 2 mins, gas volume 1,080 Al and gas cut drig med. and 1" top chokes. Tool open 31 mins. Good to surface in 2 mins. Gas volume 5,500 MCF is. distillate in drill pipe. and 1" top chokes. Tool open 2 hrs, fair blow surface in 5 mins. Pipe unloaded approximately a 9 stands out. Recovered in drill pipe 180' ad gas cut drig. med. and 1" top chokes. Tool open 2 hrs., light is to surface in 1 hr. 22 mins. Recovered 90'
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