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Appropriate Dist. Office

State of New Mexico
I zy, Minerals and Natural Resources Departme

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Exxon Corp.			Lease New Mexico State "S"			Well No. 22	
Location of Well	Unit M	Sec. 2	Twp 22S	Rge 37E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Gas	Flowing	Tubing	Open	
Lower Compl	Drinkard		Gas	Flowing	Tubing	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:20 a.m. 4-13-89

Well opened at (hour, date): 10:00 a.m. 4-14-89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	840	530
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	840	540
Minimum pressure during test.....	300	530
Pressure at conclusion of test.....	310	532
Pressure change during test (Maximum minus Minimum).....	540	10
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 9:00 a.m. 4-15-89	Total Time On Production 23 hrs.	
Oil Production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 a.m. 4-16-89

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	840	530
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	860	530
Minimum pressure during test.....	840	255
Pressure at conclusion of test.....	860	260
Pressure change during test (Maximum minus Minimum).....	20	275
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date) 11:30 a.m. 4-17-89	Total time on Production 26 hrs.	
Oil production	Gas Production	
During Test: bbls; Grav.	During Test	MCF; GOR
Remarks		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Exxon Corp.

Operator
Babette L. Taylor
Signature
Babette L. Taylor Sr. Clerical Asst.
Printed Name
5-9-89 (915) 688-7556
Date Telephone No.

OIL CONSERVATION DIVISION
MAY 12 1989

Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title