

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Exxon Corporation
Address
Box 1600, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain)
Workover - Additional Perforations

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mexico "S" State	Well No. 22	Pool Name, Including Formation Drinkard	Kind of Lease State, XXXXXX
Location Unit Letter <u>M</u> ; <u>800</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>2</u> , Township <u>22-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1384, Jal, N.M. 88252					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 22-S	Rge. 37-E	Is gas actually connected? No	When Est. 3-1-76

If this production is commingled with that from any other lease or pool, give commingling order number: 9C-137

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
				X				
Date Spudded 12-17-75	Date Compl. Ready to Prod. 1-5-76	Total Depth 6510	P.B.T.D. 6507					
Pool Drinkard	Name of Producing Formation Drinkard	Top Oil/Gas Pay 6258	Tubing Depth 6150					
Perforations New 6258-6437	Old 6450-6500	Depth Casing Shoe 6507						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15-1/2	10-3/4	40.5#	321	300				
9-7/8	7-5/8	26.4	2588	1300				
6-3/4	5-1/2	15.5	6509	515				
-	2-3/8	4.70#	6150	-				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1325	Length of Test 24 hrs.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.)	Tubing Pressure 700#	Casing Pressure Pkr	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

This is a gas well in the Drinkard Oil Pool

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Al L Clemmer
(Signature)

Unit Head
(Title)

1-19-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 2 1975, 19

BY [Signature]

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such changes.

Separate Forms C-104 must be filed for each pool in a single