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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Exxon Corporation	
3. Address of Operator Box 1600, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>M</u> <u>800</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) DF 3369	

7. Unit Agreement Name
8. Farm or Lease Name New Mexico "S" State
9. Well No. 22
10. Field and Pool, or Wildcat Drinkard
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Killed Blinebry Gas zone w/brine
- Pulled 2-3/8" tbg and knocked Model "D" Pkr. from 6270 to 6470. Perf. 5 1/2" csg. from 6258 to 6437 w/39 shots. Set BP at 6445, pkr. at 6400'. Acid Frac perfs. w/2000 gal. HCL; acid frac perf. 6258-6383 w/12,500 gal. Ployulsion plus 13,000 gal. 20% HCL acid. Reset BP at 6355 and Pkr. at 6200. Acid frac perf. 6258-6318 w/10,000 gals. polymulsion plus 10,000 gal. HCL acid. Pulled BP. Ran 2-3/8 tbg. and Pkr set at 6,150'. Drinkard zone tested 1325 MCF/D, 24/64 Ck, T_P700#.
- Blinebry gas zone placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. L. Clemmer</u>	TITLE <u>Unit Head</u>	DATE <u>1-19-76</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		