

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) <b>Dual Complete</b>	<b>x</b>

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO**Hobbs, New Mexico**

(Place)

**2-16-54**

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **New Mexico State S****Humble Oil & Refining Company**

(Company or Operator)

Well No. **22** in **M**

(Unit)

SW  $\frac{1}{4}$  SW  $\frac{1}{4}$  of Sec. **2**, T. **22S**, R. **7-37E**, NMPM, **Drinkard** Pool

(40-acre Subdivision)

**Lee** County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

**Objective:** The purpose of this job is to dually complete this well to produce gas and oil from the Drinkard formation through the tubing and gas from the Tubb formation through the tubing-casing annulus.

**Intended Procedure:** It is proposed to dually complete the well according to the following procedure: (1) Move in workover unit, rig up, kill well with oil or water, and pull 2-inch tubing, (2) set Baker or Brown production packer at 6400 feet, (3) run tubing, test packer for seal, drop standing valve and test, (4) back off tubing at safety joint, displace oil or water with salt water and pull tubing, (5) run retrievable junk catcher, leave in well and perforate from 5935-5970, 6013-6046, 6070-6090 and 6098-6128 with 2 jet shots per foot, running a junk catcher with each perforating gun, (6) fish out junk catcher, (7) run packer and tubing, wash perforations with 500 gallons of mud acid and test, (8) treat with 3000 gallons of low tension acid and test, (9) kill well and pull straddle packer, (10) run tubing with Cameo or Garrett mandrel and reconnect to safety joint, (11) swab in and clean up gas zone, (12) blank off mandrel, fish out standing valve and swab in oil zone, (13) if necessary, acidize oil zone, and (14) place well on production.

Approved....., 19.....  
Except as follows:**Humble Oil & Refining Company**

Company or Operator

By *[Signature]*Position **District Superintendent**

Send Communications regarding well to:

Approved  
OIL CONSERVATION COMMISSIONBy *[Signature]*

Title.....

Name **Humble Oil & Refining Co.**Address **Box 2347, Hobbs, N. M.**

mob/mob