OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

om C-110

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator TURBLE OIL & R	EPINING CO	Lease	MEXICO STA	TE "S"
TATE TO A MARKET WE'VE				
Address (Local or Field Office)		(Principal Plan	ace of Business)	.EA
(Local or Field Office) Unit Wells NoSecT	R. Field		_ County	
Kind of Lease	Location	of Tanks	MEXICO 81	Pate "S"
THY ARMEN METICO DIDE	LINE CO.		MUBBS. A	IN MEXICO
Transporter	Address	(Local or	Field Office)	
ROUSTON, TEXAS	of oil to be tra	nsported	Other transpor	rters author-
(Principal Place of Business)	•	HOME	2.10	%
ized to transport oil from this unit are REMARKS:				/0
NEW WELL	e a Lista			
		10001	or operator)	Es
	Title	·		SCART
TEXAS State of)			
	> ss.			
County of)		OML boro	C BORKET
Before me, the undersigned authority known to me to be the person whose name duly sworn on oath states that he is autho- stated herein and that said report is true a Subscribed and sworn to before me,	e is subscribed orized to make and correct.	this report and	has knowledg	e of the facts
·				A MITTER
Notary Public in and for MARRIS	County,	TEXAR	.	Q. MULLER
Approved: July - 5-	19450			
OIL CONSERVATION COMMISSION				
By Mol D. Garlsough			<u>.</u> .	
Old & Sas Inspectal		(See Instructio	ns on Reverse Si	(de)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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m C - 104 /	DIL CONCERVATION COM	STATOMUL - 5 00 TIC B A
	STATE OF N. LEXI	CO
	STATE OF N. HEXI REQUEST FOR ALLOVA	BLE F G H
A CONTRACT OF SHIP		$L \mid K \mid J \mid I \mid$
Oil Well	Place Hobbs, New	Meridae 1 N O P
Gas Well	Date 6-23-50 Designate UNIT wa	
Workover Well	POOL Drinkard	SIL IS LOCATOR III
TICO OF COMMENTION OF: (Le		Well No.
800 Feet from south	Line 660 fo	Well No. 20 eet from west Line; ge 37.8
Townsh	ip Rang	ge 37_E
EVATION D. F. 3382	TOTAL DE	PLETED 6-23-50 PTH D. F. 6507
DLE TOULS RFORATIONS DEPTH 6450 - 65 0	HOTARY TO	OLS
kforations depth 6450 - 650	OR OEN HO	DLE DEPTH
	CASING RECORD	
CE 10-3/4		SAX CEMENT 300
∠E 7-5/8	DEPTH SET 250	SAX CEMENT
<u>/3 5-1/2 </u>	DEPTH SET 6501	SAX CEMENT 515
DELG NEGOTO	ACID RECORD	SHOT RECORD
FING RECORD 2 DEPTH 6505.5		·
2 DEFTH 6905.5	NO. GALS. NO. GALS.	NO. QTS.
	NO. GALS.	NO. QTS.
	. •	
	FORMATION TOFS	
	T. Grayburg	T. Miss.
Salt	T. San Andres	T. Dev T. Sil
Salt Yates 2500	T. Giorieta 502	T. Ord
Corros Dirrone	T. Mol fcamp	T. Granite Wash
Queen	T. Penn.	T. Granite
•		
OIL OIL OIL PAY	6450 - 6500 W	ATER
nitial Production Test	Pum	pingFlowing Close potential test
est after acid or shot	5 bels per day open	Close potential test.
nitial Gas Volume 163 1		
IPE LINE TAKING OIL	exas-New Mexico	
		Y Humble Cil & Refining Company
		3 2
5510', 5-1/2" Casing set e	t 6509 and SIGNEI	BY Dy Backendye
lug drilled out to 65071.		J. P. Baldridge District Petroleum Engineer
OIL CONSERVATION COM	MISSION BY:	yarhrallyte

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-101 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be restricted there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7.00 A.M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the speck tanks.