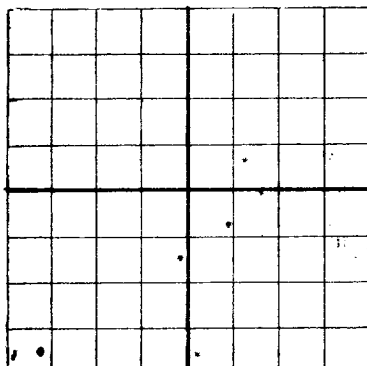


N

AREA 640 ACRES  
LOCATE WELL CORRECTLY

DUPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Parker Drilling Co.

Oil &amp; Gas Bldg. Houston, Texas.

Company or Operator

S.W. Cor.

Address

37

Lease

Parker Dr.

1

in

Sec.

2

T. 22

R. 4330 N. M. P. M. 2140 Field, S.W. 1/4 of S.W. 1/4 County.

Well is feet south of the North line and feet west of the East line of

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Address

Drilling commenced Jan. 17 41 Drilling was completed Mar 24, 1941

Name of drilling contractor Parker Drilling Co. Oil &amp; Gas Bldg Houston, Texas.

Elevation above sea level at top of casing 3378' feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 3620' to 3630' No. 4, from to

No. 2, from 3650' to 3655' No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 180' to 175' feet. 1 Bailer per Hour.

No. 2, from 720' to 735' feet. H. F. W.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13	45	8v	Used	69'	Tex. Pat			Surface.
10-3/4	45	8v	Used	425'	" "			Shut Off Water.
8-5/8	28	8v	Used	705'	" "			Shut off cave.
7"	20	8 rd.	New	1095'	" "			Shut off water.
5-1/2	15	8 rd.	New	3592'	" "			Oil String.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13"	70'	100	Halliburton		
6-1/2	5-1/2	3592'	200	Halliburton.		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	3000 gal		3620' to 55'	

Results of shooting or chemical treatment Acidized Dowell two stage system Well produced 150 bbls first 24 hours after cleaning out acid water &amp; BS from Pay section.

Well made 80 bbls. natural. Increased 120 bbls per 24 hrs after acidizing.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from 0 feet to 3890 TD feet, and from feet to feet

## PRODUCTION

Put to producing March 28 41

The production of the first 24 hours was 150 bbls. barrels of fluid of which 99 % was oil, 1/2 %

emulsion; 0 % water; and 1/2 % sediment. Gravity, Be 34°

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Earl Dodge Driller C. C. Reed. Driller

Ray Fowler Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 29

day of March 1941

F. J. H. Boulden  
Notary Public

My Commission expires Jan 23, 1943

Eunice New My, 3/29/1941  
Place Date

Name J. E. Smith

Position Supt

Representing Parker Drilling Co

Company or Operator

Address Oil &amp; Gas Bldg

Houston Tex

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	15'	15'	Blow Sand.
15'	50'	35'	Caliche.
50'	60'	10'	Quick Sand.
60'	150'	90'	Shale Set. 69' 13" Cemented.
150'	250'	100'	Sand. 1 Bailer water per hr.
250'	650'	400'	Red Rock. Set 425' 10" Pulled.
650'	720'	70'	Sandy Shale Set 706' 8" Pulled.
720'	935'	215'	Sand. H. F. W.
935'	1087'	152'	Red Rock.
1087'	1195'	108'	Anhydriate Set. 1095'-7" Pulled.
1195'	2320'	1125'	Salt Anhydriate Potash.
2320'	3585'	1265'	Lime. (Gas 2440') (Show oil 3557')
3585'	3587'	2'	Bentonite
3587'	3690' TD	102'	Lime. Set & cemented 3952' 5 $\frac{1}{2}$ ' Pay.
			Gas 3619'
			Oil 3620' - 3630'
			Oil 3650' - 3652'