

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <u>Anadarko Production Company</u>	8. Farm or Lease Name <u>R.L. Brunson Tr. 2</u>
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>	9. Well No. <u>5</u>
4. Location of Well UNIT LETTER <u>K</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Penrose-Skelly</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3420' GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110B.

1. RUPU 8-27-82, TOH w/rods & tbg. TIH w/4-3/4" bit on 2-3/8" tbg.
2. RU reverse drilling equipment.
3. CO scale & frac sand to PBTD 3843'. TOH w/bit.
4. TIH w/5 1/2" PKR on 2-3/8" tbg.
5. Dresser Titan acidized perf 3646' to 3780' w/3,000 gal, 15% HCL & 126 gal scale inhibitor. TOH w/PKR.
6. Ran tbg, pump & rods. POP 9-1-82.
7. Production prior to WO was 5 BOPD & 5 BWPD.
8. Production after WO is 31 BOPD & 114 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original  
Signed by: John C. English TITLE Area Supervisor DATE 9/22/82  
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
COPIES OF APPROVAL, IF ANY:

SEP 24 1982