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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Anadarko Production Company</b>		8. Farm or Lease Name <b>R. L. Brunson Tr. 2</b>
3. Address of Operator <b>P. O. Box 247, Hobbs, NM 88240</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>2080</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>3</b> TOWNSHIP <b>22S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Penrose-Skelley</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3420' GR - 3429' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit & pull rods & tubing.
2. Set retrievable bridge plug at 3740'.
3. Perforate additional intervals in upper Grayburg.
4. Stimulate with 30,000 gallons of refined oil and 60,000# of sand.
5. Rerun tubing, rods, & pump.
6. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Tom Nelson* TITLE District Superintendent DATE 9-21-70

APPROVED BY *John J. Kelly* TITLE Secretary DATE 9-21-70

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 22 1970

OIL CONSERVATION COM.  
HOBBBS, R. L.