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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

12/20/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ambassador Oil Corporation R. L. Brunson Tr. 2, Well No. 5, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 3, T. 22S, R. 37E, NMPM, Penrose-Skelly Pool
Unit Letter

Lea

County. Date Spudded 11/28/61

Date Drilling Completed 12/8/61

Please indicate location:

Elevation GL 3420' - DF 3429' Total Depth 3960' D.F. PBTD 3936'

Top Oil/Gas Pay 3600' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3900'-06', 3920'-24', 3929'-35'

Open Hole None Depth 3960' Casing Shoe 3960' Depth Tubing 3872'

OIL WELL TEST -

Natural Prod. Test: Not tested oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls oil, 259 bbls water in 24 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. reg. acid, 15,000 gal. refined oil, & 20,000# sand

Casing Press. Pkr Tubing Press. 140 Date first new oil run to tanks 12/19/61

Oil Transporter Shell Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 19, 1961

Ambassador Oil Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. F. Nelson
(Signature)

Title Project Supervisor

Send Communications regarding well to:

Name M. F. Nelson

Box 914 Hobbs New Mexico