NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FF FILE U.S.G.3		NE	EW MEXICO	OIL C	ONSER	VATION	COMMISS	ION	FORM C-103
LAND OFFICE TRANSPORTER GAS PRORATION OFFICE			MISCELLA	NEOU	IS REP	ORTS O	N WELL	S	(Rev 3-55)
		(Submit	to appropriate	Distric	ct Office	as per Co	mmission R	ule 11¢	<b>)</b> ()
Name of Company Ambassado	or Oil C	orporation		Addre B		- Hobbs	, New Me	xico	
Lease R. L. Br	unson Tr	•. 2	ell_No. Unit	Letter	Section	Township 22	S		<sup>age</sup> 37E
Date Work 12/12/61		Pool Penrose-S	Skelly			County	Lea		
			A REPORT OF:	(Check	appropria	te block)			
Beginning Drilling	g Operation	s 🗖 Casi	ing Test and Cer	nent Job	b [	O:her (	Explain):		
Plugging Detailed account of wo			edial Work				ing and	fract	ure treating
Fracture 20.000# of 20-	treated	using 500 ga	1. 15% reg	ilar a	<b></b> 7	5 000 m		د است	ti and
21.3 BPM. 15	-40 sana min. shi	. Max. treat ut-in pressur	ing pressuu e 1400#.	re 290	XO#, mi	n. 2300;	al. refi #, avera	ge tre	ating rate
Vitnessed by	-40 sand min. shi	ut-in pressur	ing pressu	re 290	XO#, mi	n. 2300;	al. refin #, averag ador 0il	ze tre	eating rate
Vitnessed by	min. shi	ut-in pressur	Position Project St DW FOR REME	re 290 Ipervi DIAL W	00#, mi. .sor	n. 2300; Company Ambassa	#, a <b>ve</b> rag ador Oil	ze tre	eating rate
21.3 BPM. 15	min. shi	ut-in pressur	Position Project St	re 290 Ipervi DIAL W	00#, mi. .sor	n. 2300; Company Ambassa	#, a <b>ve</b> ra ador Oil	ge tre	eating rate
Vitnessed by	T D	ut-in pressur	Position Project St DW FOR REME ORIGINAL PBTD	re 290 Ipervi DIAL W WELL D	00#, mi. .sor	n. 2300) Company Ambassa PORTS 0. Producing	H, averag ador Oil NLY Interval	ge tre	pration
Vitnessed by D F Elev. Youbing Diameter	T D	ut-in pressur	Position Project St DW FOR REME ORIGINAL PBTD	re 290 Ipervi DIAL W WELL D	DO#, mi. Isor	n. 2300) Company Ambassa PORTS 0. Producing	H, averag ador Oil NLY Interval	corpo	pration
21.3 BPM. 15 Vitnessed by 77 -9 - 9 F Elev. Pubing Diameter Verforated Interval(s)	T D	ut-in pressur	Position Project St DW FOR REME ORIGINAL PBTD	re 290 Ipervi DIAL W WELL D Oil Strin	DO#, mi. Isor	n. 2300; Ambassa PORTS 0. Producing er	H, averag ador Oil NLY Interval	corpo	pration
21.3 BPM. 15 Vitnessed by 77 -9 - 9 F Elev. Pubing Diameter Verforated Interval(s)	T D	ut-in pressur	Position Project St DW FOR REME ORIGINAL PBTD	re 290 pervi DIAL W WELL D Oil Strig Produci	OO#, mi. SOP VORK RE DATA ng Diamet	n. 2300; Ambassa PORTS 0. Producing er	H, averag ador Oil NLY Interval	corpo	pration
21.3 BPM. 15 Vitnessed by 77 - 3 D F Elev. Subing Diameter Perforated Interval(s) Open Hole Interval Test Date	T D	ut-in pressur	Position Project St Project St OW FOR REME ORIGINAL PBTD	re 290 upervi DIAL W WELL C Oil Strin Produci WORK tion	OO#, mi. SOT ORK RE DATA ng Diamet ng Format (OVER Water Pi	n. 2300; Ambassa PORTS 0. Producing er	H, averag ador Oil NLY Interval	Corpo Corpo ring Dej	pration
21.3 BPM. 15 Vitnessed by 77 - 3 D F Elev. Subing Diameter Perforated Interval(s) Open Hole Interval Test Date	T D	Tubing Depth Oil Production	Position Project St Project St OW FOR REME ORIGINAL PBTD RESULTS OF Gas Produc	re 290 upervi DIAL W WELL C Oil Strin Produci WORK tion	OO#, mi. SOT ORK RE DATA ng Diamet ng Format (OVER Water Pi	n. 2300; Ambassa PORTS 0. Producing er tion(s)	#, averaged addresses and a second addresses addresse	Corpo Corpo ring Dej	eating rate pration ompletion Date pth Gas Well Potential
Vitnessed by Vitnessed by D F Elev. Cubing Diameter Perforated Interval(s) Open Hole Interval Test Data Test Te Before	T D	Tubing Depth Oil Production	Position Project St Project St OW FOR REME ORIGINAL PBTD RESULTS OF Gas Produc	re 290 upervi DIAL W WELL C Oil Strin Produci WORK tion	OO#, mi. SOT ORK RE DATA ng Diamet ng Format (OVER Water Pi	n. 2300; Ambassa PORTS 0. Producing er tion(s)	#, averaged addresses and a second addresses addresse	Corpo Corpo ring Dej	eating rate pration ompletion Date pth Gas Well Potential
21.3 BPM. 15 Witnessed by D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Te Before Workover After Workover	min. shu <u>&gt; Julso</u> T D e of est	Tubing Depth Oil Production	Position Project St Project St OW FOR REME ORIGINAL PBTD RESULTS OF Gas Produc MCFPI	re 290 Ipervi DIAL W WELL C Oil Strin Produci WORK tion D	OO#, mi. SOT VORK RE DATA ng Diamet ng Format (OVER Water Pi B)	n. 2300; Ambassa PORTS 0. Producing er tion(s) roduction PD	formation all	Corpa Corpa cing Dep	eating rate pration ompletion Date pth Gas Well Potential
21.3 BPM. 15 Witnessed by DF Elev. DF Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Data Test Te Before Workover After Workover	min. shu <u>&gt; Julso</u> T D e of est	Tubing Depth Oil Production BPD	Position Project St Project St OW FOR REME ORIGINAL PBTD RESULTS OF Gas Produc MCFPI	re 290 Ipervi DIAL W WELL C Oil Strin Produci WORK tion D	OO#, mi. SOT ORK RE OATA ng Diamet ng Format (OVER Water Pi B) Soy certify : best of m	n. 2300; Ambassa Ports 0. Producing er tion(s) roduction PD	formation all	Corpa Corpa cing Dep	eating rate
21.3 BPM. 15 Witnessed by D F Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date Test Te Before Workover After Workover	min. shu <u>&gt; Julso</u> T D e of est	Tubing Depth Oil Production BPD	Position Project St Project St OW FOR REME ORIGINAL PBTD RESULTS OF Gas Produc MCFPI	re 290 pervi DIAL W WELL C Oil Strin Produci WORK tion D I here to the Name	OF mine the second seco	n. 2300; Ambassa Ports 0. Producing er tion(s) roduction PD	formation all	Corpa Corpa	eating rate