Name of Compary       Address       Box 346       Hobbs, New Mexico         Less, L. Brunson Tr. 2       Well No.       Unit Letter Segion Township 22S       Range 37E         Nike Segion Township 22S       Range 37E       This is a REPORT OF: (Check appropriate block)       County       Less         Beginning Drilling Operations       County       Less       County       Less         Plagging       Cance Tax and Center 100       Other (Explant):       County       Less         Plagging       Cance Tax and Center 100       Other (Explant):       County       Less         Plagging       Cance Tax and center and quantity of materials used, and results obtained.       Spudded well at 11 PM November 28, 1961 by Verna Drilling Company.       Set 8-5/8" OD 24# J-55 casing at 269", circulated cement with 225 sacks regular cemer         With 25 calcium ohloride.       Shut down for 24 hours.       Casing tested with 1000 psi with no         Pressure loes in 30 minutes.       Position       Computer Accessing tested with 1000 psi with no         Pressure loes in 30 minutes.       Position       Computer Accessing tested with 25 sacks circle Completion Date         Filt In BELOW FOR REMEDIAL WORK REPORTS ONLY       Onlightal well barrent       Completion Date         Producing Interval(s)       Open Hole Interval       Onl String Diameter       Oil String Diameter	SANTA FE FLE U.S.G.S LAND OFFICE TRANSPORTER PRORATION OFFICE PRORATION OFFICE PRORATION OFFICE			(Subm	IEW MEXI	LANE	OUS	Office	ORTS O	N WEL	LS	06)	FORM C-1( (Rev 3-55)
Wite Performed 1961       Pool Pennose-Skelly       County       Lea         THIS IS A REPORT OF: (Check appropriate block)         Beginning Defiling Operations       C cains Test and Cement Job       Other (Haplain):         Plugging       Remedial Work       Pennose-Skelly       Other (Haplain):         Definiting Defiling Operations       C cains Test and Cement Job       Other (Haplain):         Definited account of work done, nature and quantity of materials used, and results obtained.       Spudded well at 11 PM November 28, 1961 by Verna Drilling Company.         Set 8-5/8" OD 24# J-55 casing at 269", circulated cement with 225 sacks regular cemer with 2% calcium chloride. Shut down for 24 hours. Casing tested with 1000 pei with no pressure loss in 30 minutes.         Witnessed by       Position       Company.         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY       ORIGNAL WELL DATA         DF Elev.       ID       PBTD       Producing Interval         DF Blev.       ID       PBTD       Producing Interval         Perforated laterval(s)       Open Hole Interval       Oil String Diameter       Oil String Depth         Perforated laterval(s)       Open Hole Interval       Conplexity that the information given above is true and com to the base of my knowledge.         Out cols Ervation         Out col Mathematerval         O							Boz	c 846	Hobbs,	New Me			
THIS IS A REPORT OF: (Check appropriate block)            Begining Drilling Operations         Casing Test and Cement Job         Other (Explain):         Plugging         Remedial Wok             Detailed account of work done, nature and quantity of materials used, and results obtained.           Other (Explain):         Other (Explain):         Other (Explain):             Spudded well at 11 PM November 28, 1961 by Verna Drilling Company.           Set 8-5/3" OD 24# J-55 casing at 269", circulated cement with 225 sacks regular cemer         with 2% calcium chloride.             Set 8-5/3" OD 24# J-55 casing at 269", circulated cement with 225 sacks regular cemer         with 2% calcium chloride.             Witnessed by           Position             Witnessed by           Position             Producing Formation           Company             Produce I by           Position             Produce I by           Position             Produce I by             Produce I by           Position             Produce I by           Position             Produce I by           Position             Produce I by           Position             DF Elev.           Poducing Formation(s	R. L.	Well No.	Vell No. Unit Letter Section				225	Ra	inge ,	37E			
THIS IS A REPORT OF: (Check appropriate block)            Begining Drilling Operations         Casing Test and Cement Job         Other (Explain):         Plugging         Remedial Wok             Detailed account of work done, nature and quantity of materials used, and results obtained.           Other (Explain):         Other (Explain):         Other (Explain):             Spudded well at 11 PM November 28, 1961 by Verna Drilling Company.           Set 8-5/3" OD 24# J-55 casing at 269", circulated cement with 225 sacks regular cemer         with 2% calcium chloride.             Set 8-5/3" OD 24# J-55 casing at 269", circulated cement with 225 sacks regular cemer         with 2% calcium chloride.             Witnessed by           Position             Witnessed by           Position             Producing Formation           Company             Produce I by           Position             Produce I by           Position             Produce I by             Produce I by           Position             Produce I by           Position             Produce I by           Position             Produce I by           Position             DF Elev.           Poducing Formation(s	Date Work Pe November	28,°1961		Pool Penrose-S	kelly				County	Lea	,		
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Detailed account of work done, nature and quantity of materials used, and results obtained.         Spudded well at 11 PM November 28, 1961 by Verna Drilling Company.         Set 8-5/8" OD 24# J-55 casing at 269', circulated coment with 225 sacks regular coment with 2% calcium chloride. Shut down for 24 hours. Casing tested with 1000 psi with no pressure loss in 30 minutes.         Witnessed by       Position         Pressure loss in 30 minutes.         Pill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         ORIGINAL WELL DATA         D F Elev.         TD         PBTD         Producing Interval         Complexer         Oli String Diameter         Oli String Depth         Ori String Diameter         Oli Producing Formation(s)         RESULTS OF WORKOVER         Test       BPD         RESULTS OF WORKOVER         Test       BPD         Oli Producing Formation(s)         Rest         Oli CONSERVATION COMMISSION         Anse         Name         Name         Name         Position			eration		-	d Cemen	t Job	[	Other (1	Explain):			
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Fitle Position	D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	ter erval(s) erval Date of Test	TD	FILL IN BE	Peope OW FOR R ORIGI PBTD PBTD Gas P MC	Oil Oil Pro FS OF W Production CF P D	Strin	g Diame g Diame g Forma OVER Water P B	Himb. <b>PORTS</b> O. <b>Producing</b> ter ter trion(s) <b>Production</b> PD	NLY Interval Oii G Cubic f nformation	String D OR feet/Bbl	Comp epth G	letion Date
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