

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding OIL C-101 and C-11
Effective 1-1-83

Operator <u>Cities Service Oil & Gas Corporation</u>	
Address <u>P.O. Box 1919 - Midland, Texas 79702</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	<u>Change of Operator's Name</u> <u>is effective April 1, 1983.</u>
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner Cities Service Company - P.O. Box 1919 - Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE

Lease Name <u>BRUNSON B</u>	Well No. <u>3</u>	Well Name, Including Formation <u>TUBB GAS</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. <u>-</u>
Location Unit Letter <u>M</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>22S</u> Range <u>37E</u> , NMPM, <u>LEA</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>TEXAS-NEW MEXICO PIPE LINE</u>	<u>Box 2528 - Hobbs, NM 88240</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>WATSON PETROLEUM CO.</u>	<u>Box 1197 - Eureka, NM 88231</u>
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>3</u> Twp. <u>22S</u> Rge. <u>37E</u> Is gas actually connected? <u>YES</u> When <u>-</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Since Restv. Unit, Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.O.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Elmer Startz
(Signature)
Region Operations Manager
(Title)
March 11, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 8 1983, 19
ORIGINAL SIGNED BY JERRY SEXTON
BY DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and IV for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

MAR 28 1983

O.C.D.
HOBBS OFFICE